

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-045-35773 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. V-8294-2
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Sunflower Unit 6. Well Number: 1 <div style="text-align: right; color: blue; font-weight: bold; font-size: 1.2em;"> NMOCD MAR 06 2018 </div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Dugan Production Corp.	9. OGRID 006515
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10. Address of Operator PO Box 420, Farmington, NM 87499-0420	11. Pool name or Wildcat Basin Fruitland Coal
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	2	24N	13W		1654	South	850	East	San Juan
BH:	I	2	24N	13W		1654	South	850	East	San Juan

13. Date Spudded 10/27/17	14. Date T.D. Reached 11/2/17	15. Date Rig Released 11/3/17	16. Date Completed (Ready to Produce) 2/27/18	17. Elevations (DF and RKB, RT, GR, etc.) 6297' GL
18. Total Measured Depth of Well 1130'	19. Plug Back Measured Depth 1063'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR-CCL-CNL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
826'-919' (Basin Fruitland Coal)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	126'	12-1/4"	110 sks, 129 cu ft Halliburton Halcem cement Class G w/2% CaCl2	
5-1/2"	15.5# J-55	1114'	7-7/8"	110 sks Halliburton Halcem cement, tailed w/100 sks, 138 cu ft Class G 50-50 cement blend	
				Total cement volume	352.5 cu ft

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	980'	N/A

26. Perforation record (interval, size, and number) 826-841'; 890'-919' w/4 spf (total 44', 176 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>826'-919'</td> <td>800 gals acid; 220,000# 20/40 sand, 127,000 gals Crosslinked foam</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	826'-919'	800 gals acid; 220,000# 20/40 sand, 127,000 gals Crosslinked foam
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28. PRODUCTION

Date First Production N/A	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) to be pumping	Well Status (<i>Prod. or Shut-in</i>) Shut-in					
Date of Test N/A	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 0	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 0	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To be sold	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Kurt Fagrelius	Title VP, Land & Exploration	Date 3/5/18
E-mail Address kfagrelius@duganproduction.com			

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