

30-045-11661

491-75319

LEASE NAME

HEATH G.C. K-1

RUN #

DATE

7-17-00

52
42
32
22
12

ZORO G.I.L.

TBY-280

Cgy-380

Comments:

FISH 2 slip stop &

Bumper 5 spring @ 6746

BREACH TBY TO 6741

Set FB stop @ 6741

Fluid Level:

6180

S.N.:

6761

Tubing Size

2 3/8"

End of Tubing:

PBTD

Tag Fill:

6797

Total Depth

PAN AMERICAN PETROLEUM CORPORATION

JOB: STARTED 12-27-1945COMPLETED 12-30-1945

WELL PULLING REPORT

FIELD: Basin DAKOTA LEASE: Heath Gas Comm K WELL NO. 1 T. D. 7049

PULLED			DESCRIPTION OF ITEMS PULLED OR RUN	RUN AND STATUS <u>PBD-7034</u>			
CHANGES REFERENCE NO.	FEET OR OTHER QUANTITY	JTS.		CHANGES REFERENCE NO.	FEET OR OTHER QUANTITY	JTS.	FROM AND TO: SET AT: JTS. OFF BOTTOM, ETC.: AS APPLICABLE
			Tubing - 2 $\frac{3}{8}$ OD EUE 8RT w/8RT Clpg on one end x ORANGE peel Anchor on other end		30	1	@ 6782 KB
			Nipple - 2 $\frac{3}{8}$ OD EUE 8RT 4.7# J-55 SS t&c Perf. ORATED		6	1	@ 6746 to 6752
			Nipple - Baker PSI Model B		1	1	@ 6751 KB
			Tubing - 2 $\frac{3}{8}$ OD EUE 8RT 4.7# J-55 SS t&c		6734	222	

REASON FOR WORK Original CompletionFPO NO. OR SERIAL NO. OF 777 B-14038
AUTHORIZING WORK

RESULTS OF WORK

REMARKS KB to GL 11' - 4 $\frac{1}{2}$ " casing peels 6916-42, 6808-26 w/4SPFPREVIOUS CHANGE IN STATUS RECORDED
ON REPORT FOR JOB COMPLETEDNone

19

PREPARED BY

HBarnes

CHECKED BY

TUBING RECONCILIATION

<u>O-27 RECORD</u>		<u>PROPERTY RECORDS</u>	
	<u>FEET</u>		<u>REFERENCE (PRC. 777, ETC.)</u>
TOTAL TUBING RUN (THDS. OFF)			
PLUS THREAD ALLOWANCE			
FOR _____ JOINTS _____			
<u>TOTAL</u>		<u>TOTAL</u>	

DIFFERENCE _____ FEET

THREAD ALLOWANCE FOR MAKE-UP (PER JOINT)

2" 10 RD. TH. NON-UPSET 1.625'

10V THD. EXTERNAL UPSET 2.063'

8 RD. THD. EXTERNAL UPSET 1.937'

2½" 10 RD. TH. NON-UPSET 2.062'

10V THD. EXTERNAL UPSET 2.250'

8 RD. THD. EXTERNAL UPSET 2.125'

3" 10 RD. TH. NON-UPSET 2.312'

10V THD. EXTERNAL UPSET 2.500'

8 RD. THD. EXTERNAL UPSET 2.375'

FORM O-27 12-54