

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 02 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NMSF-079266**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hilcorp Energy Company

3a. Address
PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)
505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit M (SWSW), 800' FSL & 1060' FWL, Sec. 26, T26N, R06W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Vaughn 9

9. API Well No.
30-039-20235

10. Field and Pool or Exploratory Area
Otero Chacra

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FAN</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/31/02. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and pass on 2/16/2018 with Bob Switzer (BLM) and Sam Jaquez (HEC). Please remove this well from the Hilcorp Energy Company bond.

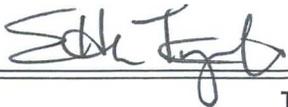
NMOCD

MAR 16 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Etta Trujillo

Title **Operations/Regulatory Technician Sr**

Signature 

Date **3-2-18**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title **Supv NRS**

Date **3/7/18**

Office **FR**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RCC Reclamation Completion

Location Name: Vaughn 9 Date: 2-12-2018 Revision 2 (3/7/17)

API#: 30-039-20235 UL-Sec-Twn-Rng: M T26N R6W Sec 26 Lat/Long: 36.4525, -107.442166

Surface Owner: BLM Lease#: _____ County/State: BLM ALZAM NM

Pipeline Owner: _____ Twin/Co-locate Well Name & Operator: _____

Onsite: Sam Jaquez Agency Inspector: Bob Swain Contractor: _____ Seed Mix: _____

Interim Reclamation	Completed	Incomplete	N/A	Final Reclamation	Completed	Incomplete	N/A	Remediation	Completed	Incomplete	N/A
	Have pit sample results been approved					3rd party pipeline removed	✓				Facilities stripped
Has water been removed from pit				Anchors removed	✓			Certificate of waste issued & approved			
Have pit marker photos been taken				Equipment and piping removed	✓			Depth:			
Has certificate of waste been issued & approved				Power poles removed	✓			Width:			
Have all pit contents been removed				Cathodic protection removed	✓			Length:			
Has sample after content removal been taken				Vegetative cages removed	✓			Date of Excavation Start:			
Is location contoured				CMP's removed	✓			Date of Excavation End:			
Is there 4' of cover over pit				Non native gravel buried or removed	✓			Date of Backfill Start:			
Has top soil been spread evenly				Noxious weeds removed or sprayed	✓			Date of Backfill End:			
Has all non-native gravel been buried or removed				Invasive weeds removed or sprayed	✓			Yards Hauled Out:			
Has pit liner been removed				Contouring complete	✓			Impacted Soil Hauled To:			
Has all trash been removed				Top soil spread	✓			Yards Hauled In:			
Have all weeds been removed				Diversions clean and functional	✓			Fresh Soil Hauled In From:			
Hardtop allows vehicle access to all facilities				Silt trap clean and functional	✓			Approval to backfill			
Drainage ditches allow adequate run off				Cattle guard / gates removed	✓			Back fill mechanically compacted			
All non-traffic areas disked properly				Cellar / mouse hole covered	✓			Facilities reset			
All non-traffic areas seeded				Erosion under control	✓			Trash and debris removed			
Seeded areas have been mulched				Location properly ripped	✓			Close Out Completed			
Toxic weeds have been removed or sprayed				Location properly disked	✓			Soil Removal Sundry Ready to be Filed			
Invasive weeds have been removed or sprayed				Location seeded	✓						
Barriers set to deter traffic				Photo transect installed	✓						
All traps are functional				Access road properly closed	✓						
Culverts are functional				Public use controlled	✓						
Upper diversion is functional				Barriers in place	✓						
Have wellhead cages and jersey barriers been removed				Grazing controlled	✓						
Have reclamation pictures been taken				P&A marker installed & legible	✓						
Growth at least 70%				Well sign removed	✓						
Agency Inspection Date:				Growth at least 70%	✓						
Sundry is ready to file				Trash and debris removed from location	✓						
				Final reclamation photos taken	✓						
				Agency Inspection Date: <u>2/16/18</u>	✓						
				FAN Ready to be filed	✓						

Comments: _____

Comments: SUBMIT FAH

Comments: _____