

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-039-22411 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B-10037-45
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name San Juan 29-7 Unit 6. Well Number: 32E
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator HILCORP ENERGY COMPANY	9. OGRID 372171
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10. Address of Operator PO BOX 4700, FARMINGTON NM 87402	11. Pool name or Wildcat Blanco Mesaverde
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	32	29N	07W		1810	SOUTH	1450	WEST	Rio Arriba
BH:										

13. Date Spudded 1/30/1981	14. Date T.D. Reached 2/6/2981	15. Date Rig Released 3/10/2018	16. Date Completed (Ready to Produce) 3/10/2018	17. Elevations (DF and RKB, RT, GR, etc.) 6725 GL
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18. Total Measured Depth of Well 7936	19. Plug Back Measured Depth 7930	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run No
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22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5069' - 5941'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" - K-55	40 #	237'	12 - 1/4"	224 cf	
7" - K-55	20 #	3850'	8 3/4"	418 cf	
4 1/2" - K-55	10 #		6 - 1/4"	629 cf	

DENIED

BY: Amy H. Vermersch
 DATE: 3/22/18 (505) 334-6178 Ext. 113

24. SIZE TOP TOP	25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:33%;">SIZE</th> <th style="width:33%;">DEPTH SET</th> <th style="width:33%;">PACKER SET</th> </tr> <tr> <td>2 3/8</td> <td>7947'</td> <td></td> </tr> </table>	SIZE	DEPTH SET	PACKER SET	2 3/8	7947'	
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2 3/8	7947'						

26. Perforation record (interval, size, and number) Point Lookout w/.34" HSC select fire 5941' - 5646' = 24 holes Menefee w/.34" @ 1spf 5609' - 5267' = 21 holes Cliffhouse w/.34" @ 1 spf 5207' - 5069' = 21 holes Total MV holes = 66	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:33%;">DEPTH INTERVAL</th> <th style="width:67%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5941'-5646'</td> <td>FRAC W/ 20# LINEAR BASE GEL, 47.7 BPM, 105,000 # 20/40 AZ, 817,387 SCF N2, 742 BBL LIQUID, 3451 ATP, 2589 MTP, 1000 15% HCL</td> </tr> <tr> <td>5609'-5267'</td> <td>FRAC W/ 20# LINEAR BASE GEL, 38.9 BPM, 91,500 # 20/40 AZ, 784,172 SCF N2, 827 BBL LIQUID, 3332 ATP, 3481 MTP, 1000 15% HCL</td> </tr> <tr> <td>5207'-5069'</td> <td>FRAC W/ 20# LINEAR BASE GEL, 49.2 BPM, 105,000 # 20/40 ARIZONA, 790,694 SCF N2, 861 BBL LIQUID, 2964 ATP, 6167MTP, 1000 GAL 15% HCL</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5941'-5646'	FRAC W/ 20# LINEAR BASE GEL, 47.7 BPM, 105,000 # 20/40 AZ, 817,387 SCF N2, 742 BBL LIQUID, 3451 ATP, 2589 MTP, 1000 15% HCL	5609'-5267'	FRAC W/ 20# LINEAR BASE GEL, 38.9 BPM, 91,500 # 20/40 AZ, 784,172 SCF N2, 827 BBL LIQUID, 3332 ATP, 3481 MTP, 1000 15% HCL	5207'-5069'	FRAC W/ 20# LINEAR BASE GEL, 49.2 BPM, 105,000 # 20/40 ARIZONA, 790,694 SCF N2, 861 BBL LIQUID, 2964 ATP, 6167MTP, 1000 GAL 15% HCL
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28. PRODUCTION

Date First Production 3/12/2018	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 3/8/2018	Hours Tested 2	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 84	Water - Bbl. 9	Gas - Oil Ratio N/A
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Flow Tubing Press. 0	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1002	Water - Bbl. 216	Oil Gravity - API - (Corr.) N/A
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENT	30. Test Witnessed By Xavier Begay
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 3/10/2018
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Christine Brock</i>	Printed Name Christine Brock	Title Operations/Reg Tech
E-mail Address cbrock@hilcorp.com	Date 3/16/18	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4957	T. Leadville
T. Queen	T. Silurian	T. Menefee 5212	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5615	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6545	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7565	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 7756	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology