

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-25719
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7122
7. Lease Name or Unit Agreement Name Arco State
8. Well Number 102
9. OGRID Number 018973
10. Pool name or Wildcat Armenta Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5676' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Redwolf Production, Inc.

3. Address of Operator  
P. O. Box 5382 Farmington, NM 87499

4. Well Location  
 Unit Letter D : 820 feet from the North line and 656 feet from the West line  
 Section 36 Township 29N Range 11W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well has been plugged and abandoned as shown on the attached report.

*PNR only*

Approved for plugging of wellbore only.  
 Liability under bond is retained pending  
 Receipt of C-103 (Subsequent Report of Well  
 Plugging) which may be found @ OCD web  
 page under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

**NMOCD**  
**MAR 19 2018**  
**DISTRICT III**

#Plug #1 and #2 set high due to casing issues in the well.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana L. Delventhal TITLE Vice President DATE 3/15/18

Type or print name Dana L. Delventhal E-mail address: ddelventhal@centurylink.net PHONE: (505) 326-4125

**For State Use Only**

APPROVED BY: Brenda Pell TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/29/18  
 Conditions of Approval (if any): AV

- 2/22/18 Pumped balanced plug from 4270' to 4470' to cover Gallup perforations and formation top. This plug consisted of 16 sx of Class G cement containing 2% calcium chloride.
- 2/23/18 Pumped balanced plug from 3665' to 4276' to cover Mancos formation top. This plug consisted of 44 sx of Class G cement.
- 2/28/18 Perforated at 3445' and placed cement plug from 3034' to 3445' to cover Mesaverde top. This plug consisted of 35 sx of Class G cement containing 2% calcium chloride.
- 3/1/18 Perforated at 2865' and placed cement plug from 2381' to 3034' to cover Chacra formation top. This plug consisted of 81 sx of Class G cement.
- 3/2/18 Perforated at 1880' and placed cement plug from 1747' to 1880' to cover Pictured Cliffs formation top. This plug consisted of 52 sx of Class G cement containing 2% calcium chloride.
- Perforated at 1540' and placed cement plug from 1373' to 1540' to cover Fruitland formation top. This plug consisted of 52 sx of Class G cement.
- 3/3/18 Perforated at 818' and placed cement plug from 626' to 818' to cover Kirtland and Ojo Alamo formation tops. This plug consisted of 55 sx of Class G cement.
- Perforated at 590' and placed cement plug from surface to 590'. This plug consisted of 366 sx of Class G cement.
- Installed P & A marker.

Monica Kuehling was the NMOCD inspector on location and Bruce Delventhal was the Redwolf Production, Inc. representative on location.