

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: DJR Operating, LLC	Contact: Amy Archuleta
Address: PO BOX 156 Bloomfield, NM 87413	Telephone No.: 505-632-3476 x201
Facility Name: E W Mudge #008	Facility Type: Wellsite

Surface Owner: Federal	Mineral Owner: N/A	API No.: 30-045-26217
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	16	25N	11W	1980'	South	1770	East	San Juan

Latitude 36.39366 Longitude -108.0555 NAD83

36.39915 108.00644

NATURE OF RELEASE

Type of Release Wellhead release	Volume of Release 5.5 bbls	Volume Recovered 5.5 bbls
Source of Release Tank storage	Date and Hour of Occurrence 03/13/18	Date and Hour of Discovery 1:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith, Vanessa Fields, Dave Mankiewicz, Abiodun Adeloje	
By Whom? Amy Archuleta	Date and Hour 03-13-18 at 5:37 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

NMOCD
MAR 16 2018

Describe Cause of Problem and Remedial Action Taken.*

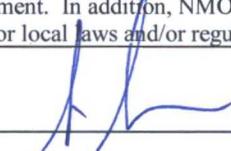
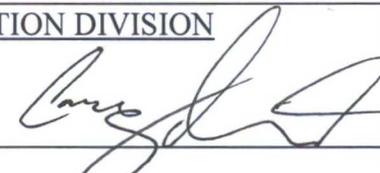
The lease operator found a valve, that had no handle, partially open at 1:30PM on 3-13-18. The lease operator closed the valve. We believe this to be an act of vandalism.

DISTRICT III

Describe Area Affected and Cleanup Action Taken.*

A crew was on-site and had removed 40 yds of contaminated soil by 5:30 pm. On 3-14-18 the crew went back to location to excavate the rest of the release. This well is 150' from a wash. The oil was flowing into an eroded channel on location. It was flowing to the west. Maps are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Amy Archuleta	Approved by Environmental Specialist: 	
Title: Regulatory Supervisor	Approval Date: 3/21/18	Expiration Date:
E-mail Address: aarchuleta@djrlc.com	Conditions of Approval: Sample for	Attached <input checked="" type="checkbox"/>
Date: 03-15-18 Phone: 505-632-3476 x201	TPH, BTEX, DO, F, O&G 24 HR Bring to Sampling.	

* Attach Additional Sheets If Necessary

(8)

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Energy Minerals and Natural Resources

NMOCD

MAR 22 2018

Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

REVISED 3-21-18

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: DJR Operating, LLC	Contact: Amy Archuleta
Address: PO BOX 156 Bloomfield, NM 87413	Telephone No.: 505-632-3476 x201
Facility Name: EW Mudge #008	Facility Type: Wellsite
Surface Owner: Federal	Mineral Owner: N/A
API No.: 30-045-26217	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	16	25N	11W	1980'	South	1770	East	San Juan

Latitude 36.3991581258 Longitude -108.006448389 NAD83

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Source of Release Tank storage	Date and Hour of Occurrence 03/13/18	Date and Hour of Discovery 1:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith, Vanessa Fields, Dave Mankiewicz, Abiodun Adeloje	
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Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

ced
** Corrected LAT/LONG*

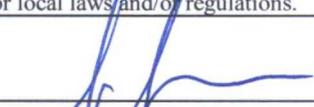
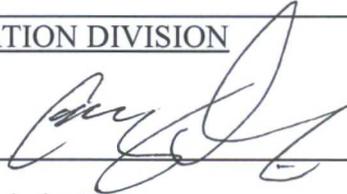
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Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Amy Archuleta	Approved by Environmental Specialist: 	
Title: Regulatory Supervisor	Approval Date:	Expiration Date:
E-mail Address: aarchuleta@djrlc.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 03-15-18 Phone: 505-632-3476 x201		

* Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 3/16/18 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number HAZS 1808030855 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District III office in Aztec on or before RA. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

- Nominal detection limits for field and laboratory analyses must be provided.

- Composite sampling is not generally allowed.

- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Smith, Cory, EMNRD

From: Amy Archuleta <aarchuleta@djrlc.com>
Sent: Tuesday, March 20, 2018 3:23 PM
To: Smith, Cory, EMNRD
Subject: RE: EW Mudge 8 30-045-26217
Attachments: C141 EW Mudge 8 Initial 3-15-18.doc

Categories: Release Notification

Here is the updated version...

From: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Sent: Tuesday, March 20, 2018 3:16 PM
To: Amy Archuleta <aarchuleta@djrlc.com>; Abiodun Emmanuel Adeloje <aadeloje@blm.gov>
Cc: Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us>
Subject: RE: EW Mudge 8 30-045-26217

Amy,

I am processing the C-141 for the EW Mudge #8 and the latitude and longitude are for the Carson Yard.

Do you have an Updated Latitude and Longitude? And also do you have a status update on the site?

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Smith, Cory, EMNRD
Sent: Wednesday, March 14, 2018 7:41 AM
To: 'Amy Archuleta' <aarchuleta@djrlc.com>; Abiodun Emmanuel Adeloje <aadeloje@blm.gov>
Cc: Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us>
Subject: RE: EW Mudge 8 30-045-26217

Amy,

Thanks for the notification please let OCD know 24 hours prior to when sampling is scheduled.

Thank you,

Cory Smith
Environmental Specialist

Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Amy Archuleta [<mailto:aarchuleta@djrlc.com>]
Sent: Tuesday, March 13, 2018 5:23 PM
To: Abiodun Emmanuel Adeloje <aadeloje@blm.gov>
Cc: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us>
Subject: EW Mudge 8 30-045-26217

Mr. Emmanuel / Mr. Smith / Ms. Fields:

Today around 1:30 PM we had a release of 5.5 bbls of oil from this location. It entered a deep eroded channel on the pad, but did not get to the wash that is 150' South of the wellhead. It is currently being cleaned up and they have approximately 40 yds of contaminated soil that will be taken to IEI's landfarm.

A valve on the wellhead, with no handle, was opened. We believe this was an act of vandalism. It would require a wrench to open the valve.

This well was gauged and checked by the pumper yesterday afternoon and found 25 hours later.

I will submit the initial C141 to the BLM and OCD within the required time frame.

If you have questions, please contact me at 505-320-6917 or by email.

Thank you
Amy Archuleta
DJR Operating, LLC

Untitled Map

Write a description for your map.

Legend

-  36.3991581258 -108.006448389
-  BMG HP Line
-  Feature 1
-  Power linr
-  Untitled Path

 EW Mudge 8 30-045-26217

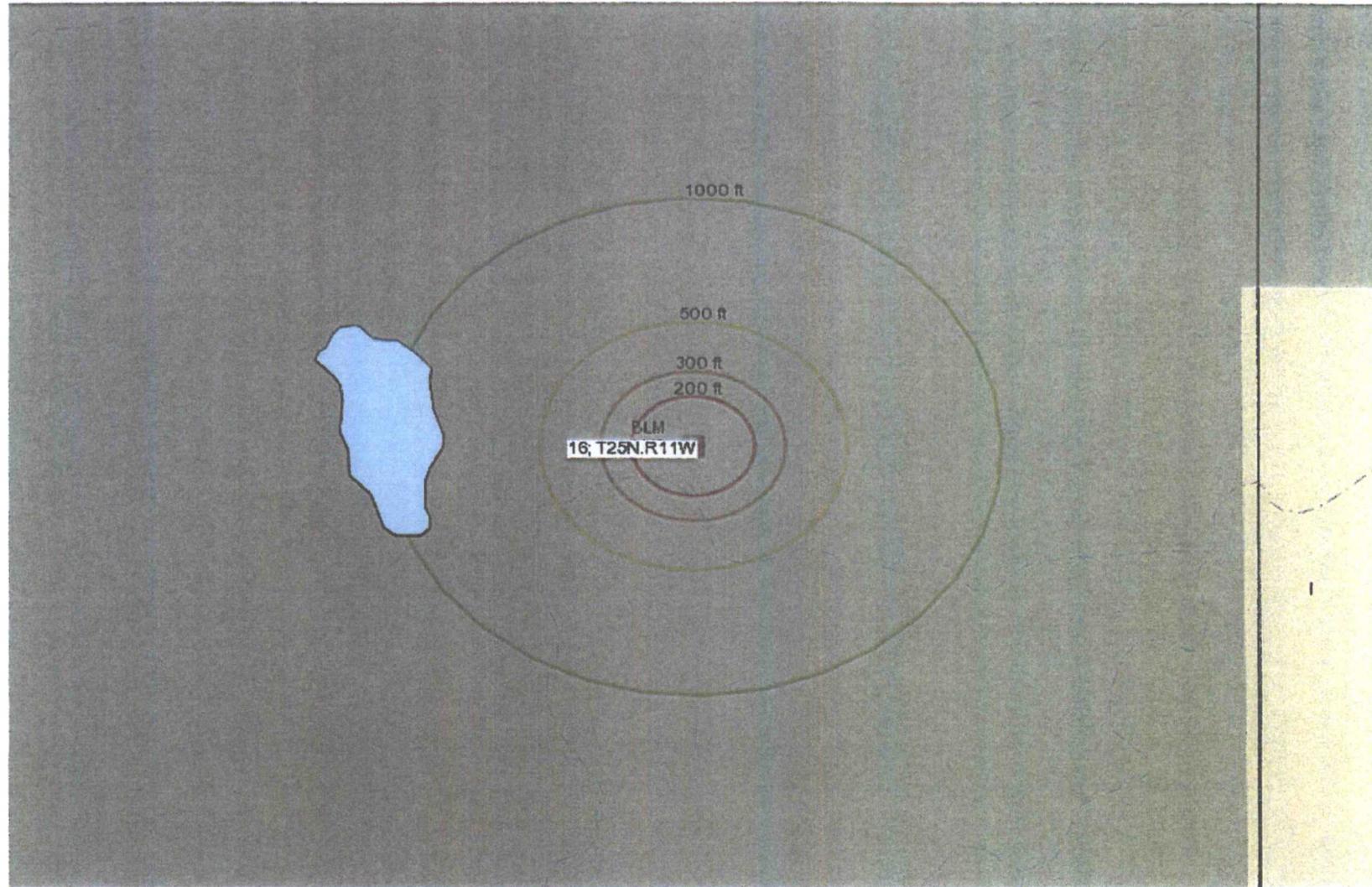
 36.3991581258 -108.006448389

Survey
Google Earth

© 2018 Google



2000 ft



0 200 400ft



Petroleum Recovery
Research Center

EWMUDGE8

Figure: ##

Client name/project name

Mar 13, 2018