<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals & Natural Resources

State of New Mexico

Revised Feb. 26, 2007

Oil Conservation Division

NM (Submit to Appropriate District Office 5 Copies

Form C-104

1000 Rio Brazos I District IV			.0.5		20 South St.		:.	MAR	2 0 2	018	AMENDED REPORT	
1220 S. St. Franci					Santa Fe, N		ГНО	RIZATION	TO T	_		
<sup>1</sup> Operator name and Address								<sup>2</sup> OGRID Number				
Hilcorp Energy Company P.O. Box 4700								372171  Reason for Filing Code/ Effective Date				
Farmington, NM 87499								RC				
<sup>4</sup> API Number										Pool Code 72319		
7 Property Code 8 Property Name										Well Number		
318710		San Juan 28-6 Unit						167				
II. 10 Surface Locati		ion wnship			Feet from the	e North/SouthLine		Feet from the	East/	West line	County	
		27N			1750	SOUTH		1500	WEST		RIO ARRIBA	
	tom Hole l										_	
UL or lot no.	UL or lot no. Section Town		Range	Lot Idn   Feet from the		e North/SouthLine		Feet from the	East/	East/West line County		
12 Lse Code	Code 13 Producing Meth		d 14 Gas Connection		<sup>15</sup> C-129 Per	mit Number 16 (		C-129 Effective	Date 17 C		29 Expiration Date	
F	Code		Date									
III. Oil a	nd Gas Tr	anspor	ters									
18 Transport	ter		<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W	
248440	Western Refinery									0		
医学习法		<b>V</b>										
151618	Enterprise									G		
IV. Well	Completio	n Data	ı									
			Ready Date /14/2018		<sup>23</sup> TD 7672'	<sup>24</sup> PBTD 7663'		<sup>25</sup> Perforation 4804 - 5470'		,		
<sup>27</sup> Hole Size			28 Casing & Tubin		ng Size	<sup>29</sup> Depth Set		t		30 Sacks Cement		
13-3/4"			9-5/8", 32.3#, H-40			2			190 sx (224 cf)			
8-3/4"		7", 20#, K-55			5	34		115 sx (234 cf)				
		7,200,1200										
6-1/4"		4-1/2", 11.6# & 10.			5#, K-55 767.		572'			352 sx (643 cf)		
		2-3/8", 4.7#,			-55	7631'						
V. Well 7		B 11		33 -		34 —		25			26	
		s Delivery Date 3/16/2018			Test Date 16/2018	<sup>34</sup> Test Lengtl 1 hr			g. Press 75 psi	sure	<sup>36</sup> Csg. Pressure 682 psi	
37 Choke Size		<sup>38</sup> Oil		35	Water	<sup>40</sup> Gas					41 Test Method	
200.000.00		0 bbls	bbls		0 bbls	32 mcf					Flowing	
<sup>42</sup> I hereby certibeen complied						3-261°	૪	OIL CONSERV	ATION	N DIVISIO	N	
complete to the					1							
Signature:	Tom	MA	man	)		Approved by:	1	hand the		2-20	2016	
Printed name:						Title: SUPERVISOR DISTRICT #2						
Title: Operations Regulatory Technician – Sr.						Approval Date: 2. 2015						
E-mail Address:							<u></u>	010				
Date: 3/19/2018 Phone: (505) 324-5185												
						Blue	ar	sul ue	cd			