

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

NMOCD

APR 02 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 05 2018

Farmington Field Office

NMSF-080505-A

1a. Type of Well: Oil Well, Gas Well, Dry, Other
b. Type of Completion: New Well, Work Over, Deepen, Plug Back, Diff. Resvr., Other: RECOMPLETE

2. Name of Operator: Hilcorp Energy Company

3. Address: PO Box 4700, Farmington, NM 87499
3a. Phone No. (include area code): (505) 599-3400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: UNIT O (SW/SE), 990' FSL & 1750' FEL

At top prod. Interval reported below: same as above

At total depth: same as above

14. Date Spudded: 3/17/1978
15. Date T.D. Reached: 4/3/1978
16. Date Completed: 3/15/2018
17. Elevations (DF, RKB, RT, GL)*: 6838', GL

18. Total Depth: 8176'
19. Plug Back T.D.: 8168'
20. Depth Bridge Plug Set: MD, TVD

21. Type Electric & Other Mechanical Logs Run: Cement Bond Log, Neutron Log
22. Was well cored? No
Was DST run? No
Directional Survey? No

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement top*, Amount Pulled

24. Tubing Record table with columns: Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals and 26. Perforation Record tables

27. Acid, Fracture, Treatment, Cement Squeeze, etc. table with columns: Depth Interval, Amount and Type of Material

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28. Production - Interval A table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesa Verde	5150'	5357'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5150'
Cliff House	5358'	5529'		Cliff House	5358'
Menefee	5530'	5861'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5530
Point Lookout	5862'	6378'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5862
Mancos	6379'	6939'	Dark gry carb sh.	Mancos	6379
Gallup	6940'	7834'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6940'
Greenhorn	7835'	7893'	Highly calc gry sh w/ thin lmst.	Greenhorn	7835'
Graneros	7894'	8051'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7894'
Dakota	8052'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	8052'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		

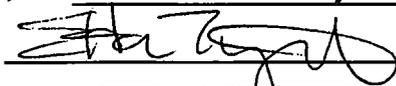
32. Additional remarks (include plugging procedure):

Well is now producing as Blanco MV / Basin DK under DHC-1995AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Etta Trujillo Title Operations/Regulatory Technician
 Signature  Date 4-2-18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.