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Well File
Revised: March 9, 2006

Farmington Field Office
Bureau of Land Management

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 3/28/2018

API No. 30-039-22625
DHC No. DHC 3979AZ
Lease No. SF-078417
Federal

Well Name
San Juan 28-7 Unit

Well No.
#134E

Unit Letter E	Section 21	Township T028N	Range R007W	Footage 1850' FNL & 865' FWL	County, State Rio Arriba, New Mexico
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Completion Date 3/24/18	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
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JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells. MV- 55%, DK- 45%

APPROVED BY	DATE	TITLE	PHONE
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DISTRICT III