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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

MAR 23 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

NMSF079193

Bureau of Land Management

1a. Type of Well: Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,

Other: RECOMPLETE

2. Name of Operator: Hilcorp Energy Company

3. Address: PO Box 4700, Farmington, NM 87499 3a. Phone No. (include area code): (505) 599-3400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: Unit O (SWSE), 155'FSL & 2615' FEL NMOCD
At top prod. Interval reported below: Same as above APR 1 - 2018
At total depth: Same as above DISTRICT III

5. Lease Serial No.: Farmington Field Office

6. If Indian, Allottee or Tribe Name: NMSF079193

7. Unit or CA Agreement Name and No.:

8. Lease Name and Well No.: San Juan 28-6 Unit 119E

9. API Well No.: 30-039-29354

10. Field and Pool or Exploratory: Blanco Mesaverde

11. Sec., T., R., M., on Block and Survey or Area: Sec. 22, T28N, R06W, NMPM

12. County or Parish: Rio Arriba 13. State: New Mexico

14. Date Spudded: 3/8/2005 15. Date T.D. Reached: 3/21/2005 16. Date Completed: 3/19/2018
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 6499' GL

18. Total Depth: 7804' 19. Plug Back T.D.: 7802' 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4" | 9-5/8" H40 | 32.3# | 0 | 134' | n/a | 50 sx | 81 cf | Surface | 1 bbl |
| 8-3/4" | 7" J55 | 20# | 0 | 3591' | 2810' | 490 sx | 992 cf | Surface | 60 bbls |
| 6-1/4" | 4-1/2" J55 | 10.5# | 0 | 7802' | n/a | 283 sx | 571 cf | 2950' | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 7760' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) Point Lookout / Lwr Menefee | 5303' | 5608' | 1 SPF | 0.34" | 43 | Open |
| B) Upper Menefee / Cliffhouse | 5000' | 5254' | 1 SPF | 0.34" | 40 | Open |
| C) | | | | | | |
| D) TOTAL | | | | | 83 | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5303-5608' | Acidized w/500 gal 15% HCL. Foam FRAC'D w/5170# 100 MESH & 144,510# 40/70 sd, 51,707 gal slkwtr & 1.56M SCF N2 70Q |
| 5000-5254' | Acidized w/500 gal 15% HCL. Foam FRAC'D w/5100# 100 MESH & 145,210# 40/70 sd, 56,648 gal slkwtr & 1.59M SCF N2 70Q |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 3/20/2018 | 3/20/2018 | 1 | → | 0 | 25 mcf | 0 bwph | N/A | N/A | Flowing |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 7/8" | 301 psi | 481 psi | → | 0 | 596 mcf | 7 bwpd | N/A | | Producing |

28a. Production - Interval B

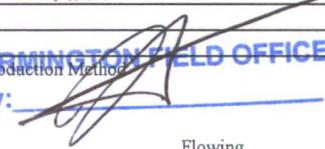
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 27 2018

FARMINGTON FIELD OFFICE

By: 

NMOCD

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28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ➔ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | ➔ | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ➔ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | ➔ | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------|-------|--------|--|-----------------|-------------|
| | | | | | Meas. Depth |
| Ojo Alamo | 2578' | 2695' | White, cr-gr ss | Ojo Alamo | 2578' |
| Kirtland | 2695' | 3137' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 2695' |
| Fruitland | 3137' | 3314' | Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland | 3137' |
| Pictured Cliffs | 3314' | 4287' | Bn-Gry, fine gm, tight ss. | Pictured Cliffs | 3314' |
| Chacra | 4287' | 4886' | Gry fn grn silty, glauconitic sd stone w/ drk gry shale | Chacra | 4287' |
| Cliffhouse | 4886' | 5140' | Light gry, med-fine gr ss, carb sh & coal | Cliffhouse | 4886' |
| Menefee | 5140' | 5518' | Med-dark gry, fine gr ss, carb sh & coal | Menefee | 5140' |
| Point Lookout | 5518' | 6028' | Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation | Point Lookout | 5518' |
| Mancos | 6028' | 6723' | Dark gry carb sh. | Mancos | 6028' |
| Gallup | 6723' | 7467' | Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh. | Gallup | 6723' |
| Greenhorn | 7467' | 7534' | Highly calc gry sh w/ thin lnst. | Greenhorn | 7467' |
| Graneros | 7534' | 7573' | Dk gry shale, fossil & carb w/ pyrite incl. | Graneros | 7534' |
| Dakota | 7573' | | Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly & shale breaks | Dakota | 7573' |

32. Additional remarks (include plugging procedure):

Well is now producing as Blanco Mesaverde/Basin Dakota commingle under DHC3986AZ. Density Exception R-14608.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammy Jones Title Operations/Regulatory Technician - Sr.
 Signature *Tammy Jones* Date 3/23/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.