

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
	1. WELL API NO. <b>30-045-20268</b>	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name State E Gas Com  6. Well Number: 1
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7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator **HILCORP ENERGY COMPANY**      9. OGRID 372171

10. Address of Operator  
 PO BOX 4700, FARMINGTON NM 87402

11. Pool name or Wildcat  
 Blanco Mesaverde

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	O	16	29N	10W		820	SOUTH	1800	East	San Juan
<b>BH:</b>										

13. Date Spudded 5/14/68	14. Date T.D. Reached 5/30/68	15. Date Rig Released 3/27/2018	16. Date Completed (Ready to Produce) 3/27/18	17. Elevations (DF and RKB, RT, GR, etc.) 5589' GL
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18. Total Measured Depth of Well 6521'	19. Plug Back Measured Depth 6487'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run CBL & Tracer Log
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
 Blanco Mesaverde 3878' - 4611'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4" - H-40	32.75#	313.61'	15"	300 sx	
4 1/2" - J-55	10.5#	6520.49'	7 7/8"	1200 sx	

**24. LINER RECORD      25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6342'	

26. Perforation record (interval, size, and number) <b>Point Lookout w/.34" 1 spf</b> 4175' - 4462' = 21 holes <b>Lower Point Lookout -</b> 4590' - 4611' <b>Menefee w/.34" @ 1spf</b> 3878' - 4107' = 20 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 3878'-4462' Acidized w/ 1500 gals 15% HCl. Part one-frac w/ 65 Q N2 foam, 20# linear base gel, 141,400# 20/40 AZ sand, 1,476,570 SCF N2, 1,007 bbls Fluid Flush traced w/ 60 MI IR-192 RA tracer Part two- frac w/ 65 Q N2 foam, 20# linear base gel, 140,680# 20/40 AZ sand, 1,490,740 SCF N2, 1,024 bbls Fluid Flush traced w/ 16 MCI SC-46 & 32 MCI SB-124. Flush 23 bbls foam/Liq.
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**28. PRODUCTION**

Date First Production 3/28/2018	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 3/21/18	Hours Tested 2	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 30	Water - Bbl. 30	Gas - Oil Ratio N/A
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Flow Tubing Press. 0	Casing Pressure 575	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 360	Water - Bbl. 360	Oil Gravity - API - (Corr.) N/A
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENT	30. Test Witnessed By Jeronimo Casaus
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 3/27/2018
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude      Longitude      NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kandis Roland*      Printed Name **Kandis Roland**      Title **Operations/Reg Tech**      Date **4/4/18**  
 E-mail Address **kroland@hilcorp.com**

NMOCD  
 APR 05 2018  
 DISTRICT III

