District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised August 1, 2011 Submit one copy to appropriate District Office

OCT 26 2012 AMENDED REPORT

District IV	is Dr. Co	nto Eo Mi	1 07505		Santa Fe, NI		•			ZUIV	AMENDED REPOR	
1220 S. St. Franc					OWABLE		THO	DIZATI	ION TO	TRAN	SPORT	
	I.		Operator name			AND AUI	110	KIZA I		GRID N		
				name and Address				120782				
WPX Energy Production, LLC.									³ Reason for Filing Code/ Effective Date			
			P.O. Bo Aztec, NN							RT		
⁴ API N	Tarana barar		Aztec, NN	10/410	⁵ Pool Na	omo					⁶ Pool Code	
	-35774	Lybrook Mancos W							98157			
⁷ Proper		⁸ Property Name							9 Well Number			
315		W LYBROOK UNIT							#718H			
					II. 10 St	ırface Loca	ation		•			
Ul or lot no.	Section	Towns	ship Range	Lot Idn		North/South Line		Feet fron	n the East	/West lir	ne County	
I 14		231	N 9W		1824'	South		607	,	East	San Juan	
					11 Botton	n Hole Loc	ation					
UL or lot no.	Section	Towns	ship Range	Lot Idn Feet from th		North/South line		Feet fron		/West lir		
M	11	231	N 9W		506'	South	1	337	,	West	San Juan	
12 Lse Code	13 Prod	ucing Meth	od 14 Gas Co	nnection	¹⁵ C-129 Perr	nit Number 16 (C-129 Effe	ctive Date	17 (C-129 Expiration Date	
200 0000		Code D		te		ine i tunibei						
			~11/	1/17	W 0"	I C T					_	
18 m					III. Oil and		sport	ers			20 0 (0 73)	
18 Transpor		¹⁹ Transporter Name and Address									²⁰ O/G/W	
OGRID					and Au	uress						
248440		WESTERN REFINING COMPANY, L.P.									0	
											NAME OF A STATE OF A S	
025244		WILLIAMS FIELD SERVICES								G		
020244	N SUBSTRUCT									100		
					IV. Well	Completio						
²¹ Spud Date 4/10/17			eady Date			²⁴ PBTD			²⁵ Perforations ~4975'-10689' MD		²⁶ DHC, MC	
		~11/1/17		10765' MD 4389' TVD		10713' MD 4390' TVD		~49/5'-10689' MD ~4355- 4390' TVD			R-14051	
					1							
²⁷ Hole Size			²⁸ Casing & Tubing Size			²⁹ Depth Set			30 Sacks Cement			
12-1/4"			9-5/8",36 #, J-55			325' MD				101sx - surface		
4/ -									2222			
8	-3/4"		7",23#, CP-80				4965' MD			845 sx- surface		
6	-1/8"	4-1/2",11.6#, P-110 4809'-1076					10760	0760' MD		560 sx- TOL 4809'		
		4-1/2",11.6#, P-110 4809' (TOI								ary tieback string will be		
			7-1/2					remov	removed after installation of artificial lift			
-		**				ell Test Da						
31 Date New Oil		32 Gas Delivery Date		33 ,	Test Date	34 Test Length		h	35 Tbg. Pr	g. Pressure 36 Csg. Pressure		
37 Choke S	37 Choke Size		³⁸ Oil		9 Water	⁴⁰ Gas					41 Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. 11-1-2017 Signature: Approved by: Title'S UPERVISOR Printed name DISTRICT Lacey Granillo Title: Approval Date: PERMIT TECH III E-mail Address: Lacey.granillo@wpxenergy.com Date: 10/25/17 Phone: 505-333-1816

