

DEC 18 2017

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NOG14031948

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-18167. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

8. Well Name and No.

W Lybrook Unit 753H

9. API Well No.

30-045-3581510. Field and Pool or Exploratory Area
Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1878' FSL & 691' FEL Sec 14 T23N R9W Unit: I**BHL: 336' FSL & 2041' FWL Sec 19 T23N R8W Unit: N**11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/5/17- MIRU. PSI 4-1/2" casing up To 6,518# and Held For 30min. GOOD TEST

RDMO

Perf MC 1st stage, 15786'-15791' RSI TOOL with 8, 0.35" holes.**10/6/17-10/11/17- MIRU Halliburton. Wait on frac**

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permit Tech III

Signature

Date: 12/12/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-5, page 2)

NMOCD

RV

W Lybrook Unit 753H

10/12/17- PSI Test All Lines Up To 9,250 Lbs, Test Good

Frac MC 1st stage 15786'-15791' - with 20, .35" holes, 1st stage with 51430 # 20/40 PSA Sand

Perf 2nd stage 15582'-15736'- with 20, .35" holes. Frac MC 2nd stage with 203800#, 20/40 PSA Sand

Perf 3rd stage 15378'-15532'- with 20, .35" holes. Frac MC 3rd stage with 204900#, 20/40 PSA Sand

10/13/17-Perf 4th stage 15174'-15328'- with 20, .35" holes. Frac MC 4th stage with 203500#, 20/40 PSA Sand

Perf 5th stage 14970'-15124'- with 20, .35" holes. Frac MC 5th stage with 203600#, 20/40 PSA Sand

Perf 6th stage 14766'-14920'- with 20, .35" holes. Frac MC 6th stage with 204200#, 20/40 PSA Sand

Perf 7th stage 14562'-14716'- with 20, .35" holes. Frac MC 7th stage with 203400#, 20/40 PSA Sand

10/14/17-Perf 8th stage 14358'-14512'- with 20, .35" holes. Frac MC 8th stage with 206000#, 20/40 PSA Sand

Perf 9th stage 14154'-14308'- with 20, .35" holes. Frac MC 9th stage with 204100#, 20/40 PSA Sand

Perf 10th stage 13950'-14104'- with 20, .35" holes. Frac MC 10th stage with 204600#, 20/40 PSA Sand

Perf 11th stage 13746'-13900'- with 20, .35" holes. Frac MC 11th stage with 203000#, 20/40 PSA Sand

Perf 12th stage 13542'-13696'- with 20, .35" holes. Frac MC 12th stage with 203500#, 20/40 PSA Sand

10/15/17-Perf 13th stage 13338'-13492'- with 20, .35" holes. Frac MC 13th stage with 204000#, 20/40 PSA Sand

Perf 14th stage 13134'-13288'- with 20, .35" holes. Frac MC 14th stage with 204800#, 20/40 PSA Sand

Perf 15th stage 12930'-13084'- with 20, .35" holes. Frac MC 15th stage with 205800#, 20/40 PSA Sand

Perf 16th stage 12726'-12880'- with 20, .35" holes. Frac MC 16th stage with 205400#, 20/40 PSA Sand

Perf 17th stage 13134'-13288'- with 20, .35" holes. Frac MC 17th stage with 203800#, 20/40 PSA Sand

10/16/17-Perf 18th stage 12318'-12472'- with 20, .35" holes. Frac MC 18th stage with 205300#, 20/40 PSA Sand

Perf 19th stage 12114'-12268'- with 20, .35" holes. Frac MC 19th stage with 204100#, 20/40 PSA Sand

Perf 20th stage 11910'-12064'- with 20, .35" holes. Frac MC 20th stage with 204000#, 20/40 PSA Sand

Perf 21st stage 11702'-11859'- with 20, .35" holes. Frac MC 21st stage with 203900#, 20/40 PSA Sand

Perf 22nd stage 11494'-11651'- with 20, .35" holes. Frac MC 22nd stage with 206000#, 20/40 PSA Sand

10/17/17-Perf 23rd stage 11286'-11443'- with 20, .35" holes. Frac MC 23rd stage with 205700#, 20/40 PSA Sand

Perf 24th stage 11078'-11235'- with 20, .35" holes. Frac MC 24th stage with 205300#, 20/40 PSA Sand

Perf 25th stage 10870'-11027'- with 20, .35" holes. Frac MC 25th stage with 205600#, 20/40 PSA Sand

Perf 26th stage 10662'-10819'- with 20, .35" holes. Frac MC 26th stage with 206600#, 20/40 PSA Sand

10/18/17-Perf 27th stage 10454'-10611'- with 20, .35" holes. Frac MC 27th stage with 205500#, 20/40 PSA Sand

Perf 28th stage 10246'-10403'- with 20, .35" holes. Frac MC 28th stage with 205500#, 20/40 PSA Sand

Perf 29th stage 10038'-10195'- with 20, .35" holes. Frac MC 29th stage with 206700#, 20/40 PSA Sand

Perf 30th stage 9830'-9987'- with 20, .35" holes. Frac MC 30th stage with 205500#, 20/40 PSA Sand

Perf 31st stage 9622'-9779'- with 20, .35" holes. Frac MC 31st stage with 203900#, 20/40 PSA Sand

Perf 32nd stage 9414'-9571'- with 20, .35" holes. Frac MC 32nd stage with 205300#, 20/40 PSA Sand

Perf 33rd stage 9206'-9363'- with 20, .35" holes. Frac MC 33rd stage with 206000#, 20/40 PSA Sand

10/19/17-Perf 34th stage 8998'-9155'- with 20, .35" holes. Frac MC 34th stage with 204600#, 20/40 PSA Sand

Perf 35th stage 8790'-8947'- with 20, .35" holes. Frac MC 35th stage with 203800#, 20/40 PSA Sand

Perf 36th stage 8582'-8739'- with 20, .35" holes. Frac MC 36th stage with 202900#, 20/40 PSA Sand

Perf 37th stage 8374'-8531'- with 20, .35" holes. Frac MC 37th stage with 209900#, 20/40 PSA Sand

Perf 38th stage 8166'-8323'- with 20, .35" holes. Frac MC 38th stage with 206700#, 20/40 PSA Sand

10/20/17-Perf 39th stage 7958'-8115'- with 20, .35" holes. Frac MC 39th stage with 206600#, 20/40 PSA Sand

Perf 40th stage 7750'-7907'- with 20, .35" holes. Frac MC 40th stage with 203800#, 20/40 PSA Sand

Perf 41st stage 7542'-7699'- with 20, .35" holes. Frac MC 41st stage with 206900#, 20/40 PSA Sand

Perf 42nd stage 7334'-7491'- with 20, .35" holes. Frac MC 42nd stage with 206000#, 20/40 PSA Sand

Perf 43rd stage 7126'-7283'- with 20, .35" holes. Frac MC 43rd stage with 206800#, 20/40 PSA Sand

10/21/17-Perf 44th stage 6918'-7075'- with 20, .35" holes. Frac MC 44th stage with 204300#, 20/40 PSA Sand

Perf 45th stage 6710'-6867'- with 20, .35" holes. Frac MC 45th stage with 205020#, 20/40 PSA Sand

Perf 46th stage 6502'-6659'- with 20, .35" holes. Frac MC 46th stage with 205200#, 20/40 PSA Sand

Perf 47th stage 6294'-6451'- with 20, .35" holes. Frac MC 47th stage with 205000#, 20/40 PSA Sand

Perf 48th stage 6086'-6243'- with 20, .35" holes. Frac MC 48th stage with 204200#, 20/40 PSA Sand

Perf 49th stage 5878'-6035'- with 20, .35" holes. Frac MC 49th stage with 205000#, 20/40 PSA Sand

10/22/17-Perf 50th stage 5670'-5827'- with 20, .35" holes. Frac MC 50th stage with 205000#, 20/40 PSA Sand

Perf 51st stage 5462'-5619'- with 20, .35" holes. Frac MC 51st stage with 206000#, 20/40 PSA Sand

Set plug @ 5420'

RDMO

10/23/17-11/2/17- wait on DO

11/3/17-11/9/17-MIRU- DO Frac plugs.

11/9/17- Oil Delivery

Choke Size= 64", Tbg Prsr=na, Csg Prsr= 494 psi, Sep Prsr= 187 psi, Sep Temp= na degrees F, Flow Line Temp= na degrees F, Flow Rate= 100 mcf/d, 24hr Fluid Avg= 83.38 bph, 24hr Wtr= 1319 bbls, 24hr Wtr Avg= 54.96 ph, Total Wtr Accum= 10293 bbls, 24hr Oil= 682 bbls, 24hr Oil Avg= 28.42 bph, 24hr Fluid= 2001 bbls

11/10/17- Circ CO

11/11/17-POH tie back

11/12/17- RIH with Production string /Gas lift system. Landed well @ 5293'. 160 Jnts of 2 7/8" 6.5 # L-80. Packer set @ 5152'. 8 Gas Lift Valves