

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078389A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
8910005690

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SAN JUAN 32-9 UNIT 21

2. Name of Operator
HILCORP ENERGY COMPANY
Contact: PRISCILLA SHORTY
E-Mail: pshorty@hilcorp.com

9. API Well No.
30-045-10859-00-S1

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505-324-5188

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T31N R10W SWSW 0990FSL 0990FWL
36.908360 N Lat, 107.856870 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/19/2018 MIRU BWD 103. Attempt to unseat pump. Rods stuck. Shear and pull rods. RU slickline, perf hole @ 5492', seen 5 PPM H2S on csg, pump scavenger 30 gal backside, ND B1. RU rig floor, PT BOP, pipe rams & blind tested. Unseat hanger, call out free point, work tubing, remove hanger, free stuck tubing. TOOH. SDFN.

3/20/2018 Spot in fishing tool float, PU tools, TIH 83 stand to 5470'. Test air lines on air/foam units and attempt to unload well. No returns. Est circ w/ air, heavy paraffin returns. TOOH 16 stand above perfs. Call out for air unit. SDFN.

3/21/18 Spot Weatherford air unit, circ @ 4570' w/ air, unable to circ. Tag @ 5502' hard fill. Wash 183' fill. Wash over fish @ 5549' to 5682'. Wash past fish to PBD @ 5685'. Circ hole clean, pull 17 stand to bring EOT above perfs. SDFN.

NMOCD
APR 13 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #410081 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 04/10/2018 (18WMT0686SE)

Name (Printed/Typed) PRISCILLA SHORTY

Title OPERATIONS REGULATORY TECH

Signature (Electronic Submission)

Date 04/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

WILLIAM TAMBEKOU
Title PETROLEUM ENGINEER

Date 04/10/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #410081 that would not fit on the form

32. Additional remarks, continued

3/22/18 PJSM - csg/tbg press = 255 psi each. POH washover BHA. RIH tag TOF @ 5578'. KB. Engage fish and swallow 3'. POH LD fishing BHA and LD fish = cut jt of 2-3/8" tbg, 2 jts tbg, SN, 4' perf pup, 1 jt tbg (gas anchor) w/ bull plug. Fish full of sand. Release Weatherford air unit. SDFN.

3/23/2018 PJSM - csg/tbg press = 265 psi each. TIH w/ (1) 2-3/8" x 31' slotted gas anchor, (1) 2-3/8" x .98 x 1.78 ID F-Nipple, (178) jts of 2-3/8", 4.7# J-55 EUE tbg. EOT @ 5622.50', F-Nipple @ 5589.80'. PBTD 5685' had 8' fill. RIH w/ pump & rods. Load tbg w/ 23 bbls, produced water, pressure test tbg to 1,000 psi, good test, release pressure, stroke pump w/ rig, pressure test to 500 psi, good test. Secure well, RD BWD 103.

03008

3/23/2018

3/23/2018