

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079073

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
892000929C

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NEBU 12M

2. Name of Operator Contact: TOYA COLVIN
BP AMERICA PRODUCTION COMPANY Email: Toya.Colvin@bp.com

9. API Well No.
30-045-31290-00-C1

3a. Address 3b. Phone No. (include area code)
501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE Ph: 281.892.5369
HOUSTON, TX 77079

10. Field and Pool or Exploratory Area
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T30N R7W NESW 2630FSL 1495FWL
36.812583 N Lat, 107.613064 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Due to a production drop in the subject well, BP requests to replace the packer in the well eliminating the downhole commingle and returning the well to it's original state.

Please see the attached procedure and wellbore diagram.

892000929C

NMOCD

APR 13 2018

DISTRICT III

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #410659 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 04/10/2018 (18WMT0681SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/06/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>WILLIAM TAMBEKOU</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>04/10/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD *AV*

4

Northeast Blanco Unit 12M

API # 30-045-31290

Location: Unit K - Sec 18 - T30N - R07W

San Juan, New Mexico

Reason/Background for Job

The NEBU 12M was drilled and completed on 2003 in the Dakota and the Mesa Verde. MV and DK was bottom hole commingled on March 2018. After the job, the well has dropped production due to low pressure in MV formation. In order to recover the production in the well, it is proposed to set a new packer allowing the DK to flow from the tubing and MV to flow from the casing as original completion prior to the March workover.

Basic Job Procedure:

1. POH with tubing
2. Clean Out to PBDT (if needed)
3. RIH with tubing and packer
4. Set Packer below MV
5. Install bottom hole bumper spring and plunger
6. Return Well to production

NMOCD

APR 13 2018

DISTRICT III

Proposed



NEBU 12M
 MV/DK
 API # 30-045-31290
 K-18-30N-07W
 San Juan, New Mexico

Formation Tops

Ojo Alamo Formation	2309
Kirtland Formation	2450
Fruitland Formation	2880
Pictured Cliffs Formation	3199
Menefee Formation	5080
Point Lookout Formation	5399
Mancos Formation	5755
Gallup Formation	6695
Greenhorn Member of the Mancos Formation	7434
Graneros Member-Mancos Fm	7491
Dakota Formation	7615
Morrison Formation	7835

Lewis

4781 to 5378
 1380 gal 15% HCL 150,000 lb brady sand / 96,597 gals gelled KCL and 1,194,000 scf N2

Cliffhouse 0.33" 20 holes

5658 to 6008
 500 gal 15% HCL 100,000 lb 20/40 Brady sand / 103,042 gal 2% KCl

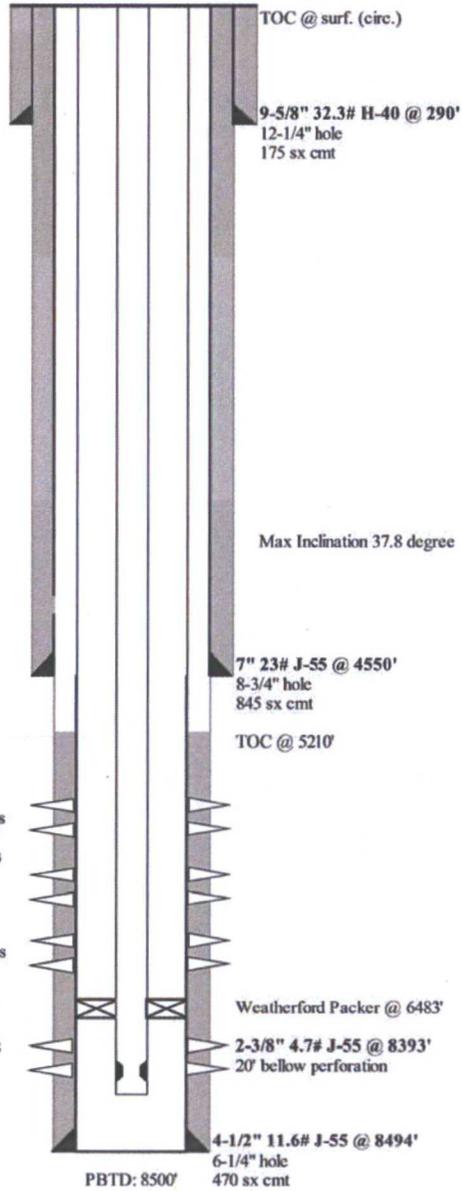
Point Lookout

6038 to 6449 0.33" 17 Holes
 1000 gal 15% HCL 100,000 lb 20/40 Brady sand / 89629 gal 2% KCl

Dakota Perforation

8197 to 8374 0.33" 17 holes
 1680 gal 15% HCL 50,000 lb 20/40 Ottawa sand / 53,751 gals gelled KCL

6272' GL
 KB: -14'



PBTD: 8500'

TMD: 8500'

History

12/22/2003 Spudded well.

Current:



NEBU 12M
MV/DK
API # 30-045-31290
K-18-30N-07W
San Juan, New Mexico

Formation Tops

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Cliffhouse 0.33" 20 holes

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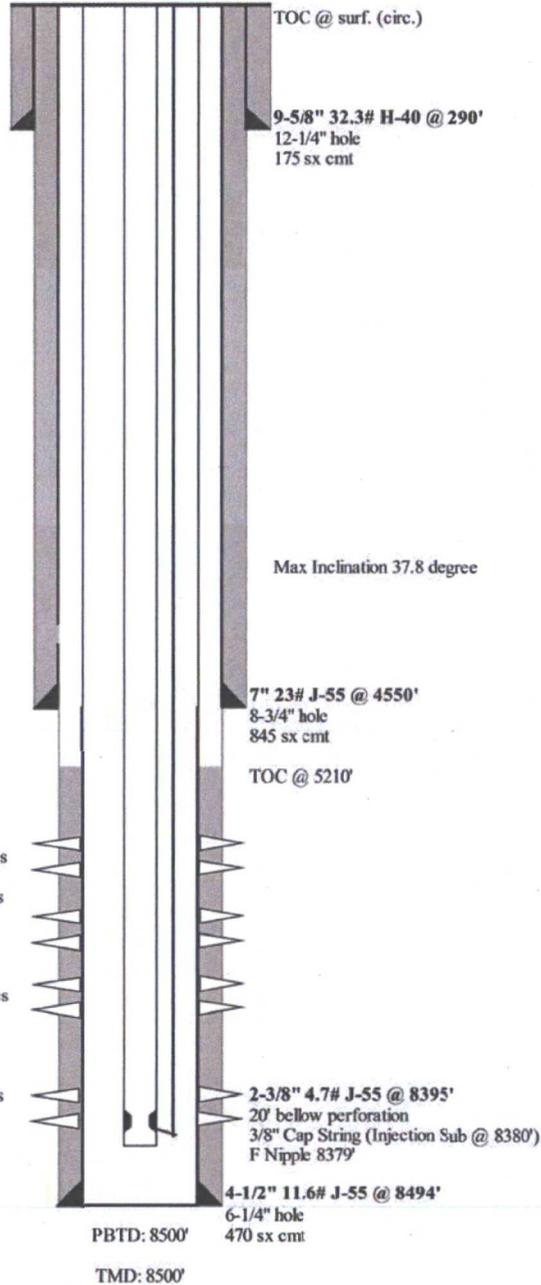
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History
12/22/2003 Spudded well.