

*Amended*

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 09 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.

NMSF-080505-A

1a. Type of Well:  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: RECOMPLETE

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
SAN JUAN 28-6 UNIT

2. Name of Operator  
Hilcorp Energy Company  
 3. Address  
PO Box 4700, Farmington, NM 87499  
 3a. Phone No. (include area code)  
(505) 599-3400

8. Lease Name and Well No.  
SAN JUAN 28-6 UNIT 211  
 9. API Well No.  
30-039-20842

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface UNIT O (SW/SE), 990' FSL & 1750' FEL  
 At top prod. Interval reported below same as above  
 At total depth same as above

10. Field and Pool or Exploratory  
BLANCO MESAVERDE  
 11. Sec., T., R., M., on Block and Survey or Area  
Sec. 8, T28N, R06W  
 12. County or Parish  
Rio Arriba  
 13. State  
New Mexico

14. Date Spudded  
3/17/1978  
 15. Date T.D. Reached  
4/3/1978  
 16. Date Completed 3/15/2018  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
6838', GL

18. Total Depth:  
8176'  
 19. Plug Back T.D.:  
8168'  
 20. Depth Bridge Plug Set:  
MD  
TVD

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Cement Bond Log, Neutron Log

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 13 3/4"   | 9 5/8" K-55 | 36.0#       | 0        | 217'        | n/a                  |                             | 224 cu ft         | Surface     |               |
| 8 3/4"    | 7" K-55     | 20#         | 0        | 4039'       | n/a                  |                             | 264 cu ft         | TOC @ 2650' |               |
| 6 1/4"    | 4 1/2" K-55 | 10.5#       | 0        | 8176'       | n/a                  |                             | 633 cu ft         | TOC @ 3666' |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 8049'          |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation                        | Top   | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|----------------------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) Point Lookout / Lower Menefee | 5620' | 5984'  | 1 SPF               | 0.34" | 39        | open         |
| B) Cliff House / Menefee         | 5435' | 5598'  | 1 SPF               | 0.34" | 40        | open         |
| C) Total                         |       |        |                     |       | 79        |              |
| D)                               |       |        |                     |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 5620' - 5984'  | Foam frac'd w/5200# 100 mesh and 146,450# 40/70 AZ, 52,265 gal slickwater and 1.84 million SCF N2 @ 70Q. |
| 5435' - 5598'  | Foam frac'd w/5000# 100 mesh and 147,290# 40/70 AZ, 50,245 gal slickwater and 1.68 million SCF N2 @ 70Q. |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 3/21/2018           | 3/21/2018         | 1            | →               | 0       | 21 MCF  | 0         | N/A                   | N/A         | FLOWING           |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
| 7/8"                | 185 psi           | 307 psi      | →               | 0       | 510 MCF | 5 BWPD    | N/A                   | PRODUCING   |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
| SI                  |                   |              | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

NMOCDA

28b. Production - Interval C

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|                     |                      |              | ➔               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | ➔               |         |         |           |                       |             |                   |

28c. Production - Interval D

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|                     |                      |              | ➔               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | ➔               |         |         |           |                       |             |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation     | Top   | Bottom | Descriptions, Contents, etc.   | Name          | Top         |
|---------------|-------|--------|--|---------------|-------------|
|               |       |        |  |               | Meas. Depth |
| Mesa Verde    | 5150' | 5357'  | Light gry, med-fine gr ss, carb sh & coal  | Mesaverde     | 5150'       |
| Cliff House   | 5358' | 5529'  | Light gry, med-fine gr ss, carb sh & coal  | Cliff House   | 5358'       |
| Menefee       | 5530' | 5861'  | Med-dark gry, fine gr ss, carb sh & coal   | Menefee       | 5530        |
| Point Lookout | 5862' | 6378'  | Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation              | Point Lookout | 5862        |
| Mancos        | 6379' | 6939'  | Dark gry carb sh.  | Mancos        | 6379        |
| Gallup        | 6940' | 7834'  | Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.     | Gallup        | 6940'       |
| Greenhorn     | 7835' | 7893'  | Highly calc gry sh w/ thin lmst.   | Greenhorn     | 7835'       |
| Graneros      | 7894' | 8051'  | Dk gry shale, fossil & carb w/ pyrite incl.  | Graneros      | 7894'       |
| Dakota        | 8052' |        | Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks | Dakota        | 8052'       |
| Morrison      |       |        | Interbed grn, brn & red waxy sh & fine to coard grn ss                                       |               |             |

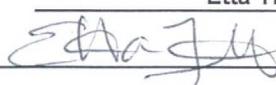
32. Additional remarks (include plugging procedure):

Well is now producing as Blanco MV / Basin DK under DHC-4010AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
  Geologic Report
  DST Report
  Directional Survey  
 Sundry Notice for plugging and cement verification
  Core Analysis
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Etta Trujillo Title Operations/Regulatory Technician  
 Signature  Date 4-9-18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.