

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

MAR 22 2018

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No. Jic 360
6. If Indian, Allottee or Tribe Name Jicarilla Apache
7. If Unit or CA/Agreement, Name and/or No. N/A
8. Well Name and No. Bonanza 15
9. API Well No. 30-043-21187
10. Field and Pool, or Exploratory Area Lindrith Gallup Dakota West
11. County or Parish, State Sandoval County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Oil Well Gas Well Other *Revised 3-21-18*
2. Name of Operator DJR Operating, LLC
3a. Address PO BOX 156 BLOOMFIELD NM 87413
3b. Phone No. (include area code) 505-632-3476 EXT 201
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: "J" Sec.11-T22N-R3W 2007' FSL X 2045' FEL BHL: "P" Sec 11-T22N-R3W ' FSL X ' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Alter Casing, Change Plans, Convert to Injection, Deepen, Fracture Treat, New Construction, Plug and Abandon, Plug Back, Production (Start/Resume), Reclamation, Temporarily Abandon, Water Disposal, Water Shut-Off, Well Integrity, and Other Completion Summary.

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DJR Operating, LLC has completed the above referenced well as follows: 2-16-18: MIRU Hurrigan Rig #23 . 02-19-18: Pressure test hole to 3000 PSI for 15 mintues, test was good. Rig up wireline truck and run CCL/CBL from TD to surface. This well needs to be logged again. 02-20-18: Rig up wireline truck. Ran neutron log 7100' to 7800'. 02-21-18: Perforated well 7380'-7367' and 7305-7264'. Shot 216 holes 4SPF 120 degree phasing. 02-23-18: Rig up Halliburton acidize perfs with 6800 gallons 7.5% MCA acid with 5% Musol, iron sequestering, clay stabilizer, friction reducer, and flowback surfactant 02-26-18: Fracture as follows: Pumped 3,649,817 SCF of N2 followed by 167,039 gals of 70Q foam. 53,312 gals of water were used. Pumped 2110,00 lbs of 20/40 RESIN sand. 02-27-18: Well on a 1/4" choke casing pressure at 650 PSI. Recovered 474 bbls of fluid 92 bbls of oil and 382 bbls of water. 03-01-18: Tested well. 1/2" choke flowing PSI is 60. A total of 643 bbls of fluid to the tank. Shut in well to connected to sales line. 03-02-18: First delivered well to Enterprise. 03-04-18: Set 2-3/8" 4.7# J55 tbg at 7300'. 03-05-18: Rig down move off location.

NMOCD

APR 03 2018

DISTRICT III ACCEPTED FOR RECORD

APR 03 2018

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Amy Archuleta Title Regulatory Signature Date March 21, 2018

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>Completion Summary</u>

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ACCEPTED FOR RECORD

MAR 21 2018

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Amy Archuleta** Title **Regulatory**

Signature *[Signature]* Date **March 16, 2018**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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