Form 3160-5 (June 2015)

1. Type of Well

⊠Oil Well

UNITED STATES

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 13 2013

Expires: January 31, 5. Lease Serial No.

NMSF078534

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

Other

SUBMIT IN TRIPLICATE - Other instructions on page 2

Gas Well

6. If Indian, Allottee or Tribe Name

d Office

nagement

7. If Unit of CA/Agreement, Name and/or No.
NMNM134944

8. Well Name and No.
MC 6 COM #918H

9. API Well No.

2. Name of Operator WPX Energy Production, LLC 30-039-31311 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address MC 6 COM, MANCOS 505-333-1816 PO Box 640 Aztec, NM 87410 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) RIO ARRIBA, NM SHL: 1733' FSL & 247' FEL SEC 35 24N 7W BHL: 1869' FNL & 333' FWL SEC 35 24N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■Water ShutOff □ Acidize Deepen ☐ Production (Start/Resume) Notice of Intent ☐ Hydraulic Fracturing ☐ Alter Casing Reclamation ☐ Well Integrity Other LDAR ☐ New Construction Recomplete Casing Repair **⊠** Subsequent Report ☐ Temporarily Abandon ☐ Change Plans Plug and Abandon Final Abandonment Notice ☐ Water Disposal ☐Convert to Injection ☐Plug Back

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy submitted an annual report to NMED on October 2017, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) that meets the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3).

ACCEPTED FOR RECORD

The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements.

MMOCD

FARMINGTON FIELD OFFICE
By: William Tambekon

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) STRICT

Lacey Granillo

Title Permit Tech III

Date 3/12/18

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.