Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. N0G13121815

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an Field Office

		Durcha v.			
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Gas Well Other 2. Name of Operator				7. If Unit of CA/Agreement, Name and/or No. NMNM133321A 8. Well Name and No.	
			S CHACO UNIT #346H 9. API Well No.		
WPX Energy Production, LLC		Tal. 79. 37. 6. 1. 1	30-043-212		
3a. Address PO Box 640 Aztec, NM 87	/410	3b. Phone No. (include area co 505-333-1816	LYBROOK GL	Pool or Exploratory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1305' FNL & 200' FEL SEC 2 22N 7W BHL: 1111' FNL & 333' FEL SEC 1 22N 7W)	11. Country or Parish, State SANDOVAL, NM		
12	2. CHECK THE APPROPRIATE E	30X(ES) TO INDICATE NATU	RE OF NOTICE, REPORT	OR OTHER DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION		
☑ Notice of Intent	Acidize	Deepen	☐ Production (Start/Res	sume) Water ShutOff	
Zirodee of intent	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other LDAR	
☐Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abando	on	
	Convert to Injection	□Plug Back	☐Water Disposal		
ve subsurface locations and measured and true filed within 30 days following completion of	e vertical depths of all pertinent markers and z	zones. Attach the Bond under which the wo sults in a multiple completion or recompletion	rk will be perfonned or provide the B on in a new interval, a Form 3160-4	the proposal is to deepen directionally or recomplete horizontally sond No. on file with BLM/BIA. Required subsequent reports mu must be filed once testing has been completed. Final Abandonmen	
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any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

