Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTMAR 13 2018

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. N0G14011876

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

OUDIN.	TALTOUR LOATE OF THE		7. If Unit of CA/Agreem	ent, Name and/or No.
1. Type of Well	IT IN TRIPLICATE - Other instr	ructions on page 2	NMNM134443	
☐ I Type of Well ☐ Gas Well ☐ Other			8. Well Name and No. MC 1 COM #458H	
2. Name of Operator			9. API Well No.	
WPX Energy Production, LLC			30-045-35615	
Ba. Address PO Box 640 Aztec, NM 874	410	3b. Phone No. (include area cod 505-333-1816	de) 10. Field and Pool or Exp NAGEEZI GL/BASIN MC	ploratory Area
L. Location of Well <i>(Footage, Sec</i> HL: 484' FNL & 755' FWL SEC BHL: 1300' FNL & 247' FWL S			11. Country or Parish, St SAN JUAN, NM	ate
12.	. CHECK THE APPROPRIATE E	BOX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
☑Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐Water ShutOff
Notice of Intent	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other LDAR
☐Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	Convert to Injection	☐Plug Back	☐ Water Disposal	
subsurface locations and measured and true ed within 30 days following completion of	vertical depths of all pertinent markers and z the involved operations. If the operation res	ones. Attach the Bond under which the work	nd approximate duration thereof. If the proposal is will be perfonned or provide the Bond No. on file in a new interval, a Form 3160-4 must be filed on e	with BLM/BIA. Required subsequent reports in
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