

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2005 APR 20 PM 12:30	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED 070 FARMINGTON NM	
2. NAME OF OPERATOR CDX RIO, LLC		9. API WELL NO. 30-039-27833	
3. ADDRESS AND TELEPHONE NO. 2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1305°FNL, 789°FWL,  At top prod. interval reported below  At total depth NSL-5092, DHC-1603az		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  Section 16, T-26-N, R-5-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 2-16-06	16. DATE T.D. REACHED 2-26-06	17. DATE COMPL. (Ready to prod.) 4-9-06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6600' GR, 6612' KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7570'	21. PLUG, BACK T.D., MD & TVD 7570'	22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4846-5388' Mesaverde Commingled w/Dakota	25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL-CCL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	304'	12 1/4"
7"	26#	3514'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	3292'	7553'	834 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7366'	(SN @ 7365')	
31. PERFORATION RECORD (Interval, size and number)			
4846, 4847, 4848, 4850, 4852, 4854, 4855, 4856, 4910, 4911, 4912' w/11 0.38" diameter holes total			
5216, 5218, 5220, 5222, 5281, 5287, 5308, 5321, 5325, 5334, 5336, 5338, 5346, 5351, 5358, 5360, 5366, 5371, 5377, 5385-5388' w/24 0.38" diameter holes total			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4846-4912'		270 bbl 20# x-link gel, 41,800# 16/30 Brady sd	
5316-5388'		415,800 SCF N2	
		23,796 gal 20# x-link gel, 109,000# 16/30 Brady sd	
		849,730 SCF N2	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-13-06		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-13-06	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 54 BOPD
FLOW. TUBING PRESS. SI 1550	CASING PRESSURE SI 1175	CALCULATED 24-HOUR RATE 54 BOPD	OIL-BBL 131 MCF/D
GAS-MCF 52 BWP/D		WATER-BBL	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Nancy Altman TITLE Agent

DATE 4/20/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 21 2006

NMOC

FARMINGTON OFFICE