

District I
1625 N. First St., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	BP America Production Company	Contact	Erin Garifalos
Address	200 Energy Court, Farmington, NM 87401	Telephone No.	(832) 609-7048
Facility Name	BURNHAM GC B 001	Facility Type:	Natural Gas Well
Surface Owner:	Fee	Mineral Owner	Fee
		API No.	3004529227

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	12	29N	13W	850	South	1,190	West	San Juan
				Latitude	36.735772	Longitude	-107.162056	NAD83

NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank - 95 bbl	Date and Hour of Occurrence: n/a	Date and Hour of Discovery: n/a
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

NMOCD
APR 23 2018

Describe Cause of Problem and Remedial Action Taken.*
Impacted bedrock was discovered during the confirmation sampling on 02/19/2018. The source of the release was undetermined, but most likely from the 95 bgt. A subsequent 5 point composite sample 2 feet below the bgt bottom (8 ft. below grade) was collected to establish vertical extent of impacts. The Spill & Release Guidelines ranking criteria is interpreted as ten (10), giving a total TPH closure standard of 1,000 mg/Kg. Final labs showed 320 mg/kg TPH. This standard was established and agreed upon with NMOCD after remediation had been initiated. Impacted soils were disposed of at an NMOCD approved facility. The initial standard used was 100 mg/Kg based on the information provided within the bgt permit. Field reports and laboratory results are attached.

Describe Area Affected and Cleanup Action Taken.*
No further action required. Final laboratory analysis is attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>erin garifalos</i>	OIL CONSERVATION DIVISION	
Printed Name: Erin Garifalos	Approved by Environmental Specialist <i>[Signature]</i>	
Title: Field Environmental Coordinator	Approval Date: 5/11/2018	Expiration Date:
E-mail Address: erin.garifalos@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: April 19, 2018	Phone: (832) 609-7048	

* Attach Additional Sheets If Necessary

NCS 1806555033

11

CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: 3004529227 TANK ID (if applicable): A
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FIELD REPORT: (circle one): BGT CONFIRMATION / <u>RELEASE INVESTIGATION</u> / OTHER:	PAGE #: 1 of 1
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SITE INFORMATION:	SITE NAME: BURNHAM GC B # 1	DATE STARTED: 02/21/18
QUAD/UNIT: M SEC: 12 TWP: 29N RNG: 13W PM: NM CNTY: SJ ST: NM		DATE FINISHED:
1/4 - 1/4/FOOTAGE: 850'S / 1,190'W SW/SW LEASE TYPE: FEDERAL / STATE / <u>FEE</u> / INDIAN		ENVIRONMENTAL SPECIALIST(S): NJV
LEASE #: -	PROD. FORMATION: PC CONTRACTOR: KELLEY O.F.S. BP - S. BEEBE	

REFERENCE POINT:	WELL HEAD (W.H.) GPS COORD.: 36.735927 X 107.162427 GL ELEV.: 5,476'	
1) 95 BGT (SW/DB)	GPS COORD.: 36.735772 X 107.162056	DISTANCE/BEARING FROM W.H.: 128', S34W
2)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
3)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
4)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:

SAMPLING DATA:	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL	OVM READING (ppm) NA
1) SAMPLE ID: 5PC - TB @ 8' (95)	SAMPLE DATE: 02/21/18 SAMPLE TIME: 1100 LAB ANALYSIS: 8015B/8021B/300.0 (CI)	
2) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:	
3) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:	
4) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:	
5) SAMPLE ID:	SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:	

SOIL DESCRIPTION:	SOIL TYPE: <u>SAND</u> / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / <u>OTHER</u> BEDROCK (SANDSTONE)
SOIL COLOR: PALE YELLOWISH BROWN	PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / <u>HIGHLY COHESIVE</u>	DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / <u>VERY DENSE</u>	HC ODOR DETECTED: YES <u>NO</u> EXPLANATION -
MOISTURE: <u>DRY</u> / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED	
SAMPLE TYPE: GRAB <u>COMPOSITE</u> # OF PTS. 5	ANY AREAS DISPLAYING WETNESS: YES <u>NO</u> EXPLANATION -
DISCOLORATION/STAINING OBSERVED: YES <u>NO</u> EXPLANATION -	

SITE OBSERVATIONS:	LOST INTEGRITY OF EQUIPMENT: YES <u>NO</u> EXPLANATION -
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES <u>NO</u> EXPLANATION:	
EQUIPMENT SET OVER RECLAIMED AREA: YES <u>NO</u> EXPLANATION -	
OTHER: GAS WELL RECENTLY PLUGGED & ABANDONED (P&A). NMOCD REP. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING. BEDROCK STARTED AT 6 FT. BELOW GRADE, VERY HARD, SLIGHTLY FRIABLE (SAMPLED). CORRECT GPS COORD. FOR BGT: 36.735636 x 108.162671.	
EXCAVATION DIMENSION ESTIMATION: NA ft. X NA ft. X NA ft. EXCAVATION ESTIMATION (Cubic Yards): NA	
DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1,000' NEAREST SURFACE WATER: <1,000' NMOCD TPH CLOSURE STD: 1,000 ppm	

SITE SKETCH BGT Located : off <u>on</u> site PLOT PLAN circle: attached 	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>OVM CALIB. READ. = NA ppm</td> <td>RF=1.00</td> </tr> <tr> <td>OVM CALIB. GAS = NA ppm</td> <td></td> </tr> <tr> <td>TIME: NA am/pm</td> <td>DATE: NA</td> </tr> </table> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2">MISCELL. NOTES</td> </tr> <tr> <td>PO: 4300903069</td> <td></td> </tr> <tr> <td>AFE #: X7-006WM-E:REST</td> <td></td> </tr> <tr> <td>SIO #: 190040007672</td> <td></td> </tr> <tr> <td>GL #: 745277</td> <td></td> </tr> <tr> <td>Permit date(s): 06/14/10</td> <td></td> </tr> <tr> <td>OCD Appr. date(s): 03/05/15</td> <td></td> </tr> <tr> <td>Tank ID A</td> <td>OVM = Organic Vapor Meter ppm = parts per million</td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: <u>Y</u> / N</td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> </table>	OVM CALIB. READ. = NA ppm	RF=1.00	OVM CALIB. GAS = NA ppm		TIME: NA am/pm	DATE: NA	MISCELL. NOTES		PO: 4300903069		AFE #: X7-006WM-E:REST		SIO #: 190040007672		GL #: 745277		Permit date(s): 06/14/10		OCD Appr. date(s): 03/05/15		Tank ID A	OVM = Organic Vapor Meter ppm = parts per million		BGT Sidewalls Visible: <u>Y</u> / N		BGT Sidewalls Visible: Y / N		BGT Sidewalls Visible: Y / N
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NOTES: GOOGLE EARTH IMAGERY DATE: 2018 GOOGLE.	ONSITE: 02/19/18, 02/21/18
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Analytical Report

Lab Order 1802C12

Date Reported: 2/23/2018

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 5 PC - TB @ 8' (95)

Project: Burnham GC B 1

Collection Date: 2/21/2018 11:00:00 AM

Lab ID: 1802C12-001

Matrix: MEOH (SOIL)

Received Date: 2/22/2018 8:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CJS
Chloride	940	30		mg/Kg	20	2/22/2018 11:09:03 AM	36664
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: AG
Gasoline Range Organics (GRO)	ND	4.3		mg/Kg	1	2/22/2018 10:38:16 AM	G49327
Surr: BFB	134	70-130	S	%Rec	1	2/22/2018 10:38:16 AM	G49327
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	180	9.5		mg/Kg	1	2/22/2018 9:46:48 AM	36661
Motor Oil Range Organics (MRO)	140	48		mg/Kg	1	2/22/2018 9:46:48 AM	36661
Surr: DNOP	107	70-130		%Rec	1	2/22/2018 9:46:48 AM	36661
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: AG
Benzene	ND	0.022		mg/Kg	1	2/22/2018 10:38:16 AM	R49327
Toluene	ND	0.043		mg/Kg	1	2/22/2018 10:38:16 AM	R49327
Ethylbenzene	ND	0.043		mg/Kg	1	2/22/2018 10:38:16 AM	R49327
Xylenes, Total	ND	0.087		mg/Kg	1	2/22/2018 10:38:16 AM	R49327
Surr: 4-Bromofluorobenzene	118	70-130		%Rec	1	2/22/2018 10:38:16 AM	R49327
Surr: Toluene-d8	96.4	70-130		%Rec	1	2/22/2018 10:38:16 AM	R49327

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1802C12

23-Feb-18

Client: Blagg Engineering

Project: Burnham GC B 1

Sample ID	MB-36664	SampType:	mbk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	36664	RunNo:	49314					
Prep Date:	2/22/2018	Analysis Date:	2/22/2018	SeqNo:	1593148	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-36664	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	36664	RunNo:	49314					
Prep Date:	2/22/2018	Analysis Date:	2/22/2018	SeqNo:	1593149	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.9	90	110			

Qualifiers:

- | | |
|---------------------------------------------------------|-------------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
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| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1802C12

23-Feb-18

Client: Blagg Engineering

Project: Burnham GC B 1

Sample ID: LCS-36661	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 36661		RunNo: 49308							
Prep Date: 2/22/2018	Analysis Date: 2/22/2018		SeqNo: 1591476				Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	10	50.00	0	92.1	70	130			
Surr: DNOP	4.6		5.000		91.0	70	130			

Sample ID: MB-36661	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 36661		RunNo: 49308							
Prep Date: 2/22/2018	Analysis Date: 2/22/2018		SeqNo: 1591477				Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.6		10.00		96.3	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1802C12

23-Feb-18

Client: Blagg Engineering

Project: Burnham GC B 1

Sample ID	100ng Ics	SampType:	LCS4	TestCode:	EPA Method 8260B: Volatiles Short List					
Client ID:	BatchQC	Batch ID:	R49327	RunNo:	49327					
Prep Date:		Analysis Date:	2/22/2018	SeqNo:	1592319	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	93.9	80	120			
Toluene	0.94	0.050	1.000	0	94.4	80	120			
Ethylbenzene	0.93	0.050	1.000	0	93.1	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.7	80	120			
Surr: 4-Bromofluorobenzene	0.47		0.5000		94.3	70	130			
Surr: Toluene-d8	0.49		0.5000		97.6	70	130			

Sample ID	rb	SampType:	MBLK	TestCode:	EPA Method 8260B: Volatiles Short List					
Client ID:	PBS	Batch ID:	R49327	RunNo:	49327					
Prep Date:		Analysis Date:	2/22/2018	SeqNo:	1592322	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.56		0.5000		112	70	130			
Surr: Toluene-d8	0.48		0.5000		96.9	70	130			

Sample ID	1802c12-001ams	SampType:	MS4	TestCode:	EPA Method 8260B: Volatiles Short List					
Client ID:	5 PC - TB @ 8' (95)	Batch ID:	R49327	RunNo:	49327					
Prep Date:		Analysis Date:	2/22/2018	SeqNo:	1592796	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.77	0.022	0.8658	0	88.9	80	120			
Toluene	0.78	0.043	0.8658	0	89.5	80	120			
Ethylbenzene	0.78	0.043	0.8658	0	89.6	80	120			
Xylenes, Total	2.2	0.087	2.597	0	86.1	80	120			
Surr: 4-Bromofluorobenzene	0.44		0.4329		102	70	130			
Surr: Toluene-d8	0.42		0.4329		96.3	70	130			

Sample ID	1802c12-001amsd	SampType:	MSD4	TestCode:	EPA Method 8260B: Volatiles Short List					
Client ID:	5 PC - TB @ 8' (95)	Batch ID:	R49327	RunNo:	49327					
Prep Date:		Analysis Date:	2/22/2018	SeqNo:	1592797	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.76	0.022	0.8658	0	88.2	80	120	0.826	0	
Toluene	0.76	0.043	0.8658	0	87.4	80	120	2.42	0	
Ethylbenzene	0.75	0.043	0.8658	0	87.2	80	120	2.76	0	
Xylenes, Total	2.3	0.087	2.597	0	88.6	80	120	2.81	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1802C12

23-Feb-18

Client: Blagg Engineering

Project: Burnham GC B 1

Sample ID	1802c12-001amsd	SampType:	MSD4	TestCode:	EPA Method 8260B: Volatiles Short List					
Client ID:	5 PC - TB @ 8' (95)	Batch ID:	R49327	RunNo:	49327					
Prep Date:		Analysis Date:	2/22/2018	SeqNo:	1592797	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.42		0.4329		97.4	70	130	0	0	
Surr: Toluene-d8	0.41		0.4329		94.1	70	130	0	0	

Qualifiers:

- | | |
|---------------------------------------------------------|-------------------------------------------------------------|
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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1802C12

23-Feb-18

Client: Blagg Engineering

Project: Burnham GC B 1

Sample ID: 2.5ug gro lcs	SampType: LCS		TestCode: EPA Method 8015D Mod: Gasoline Range							
Client ID: LCSS	Batch ID: G49327		RunNo: 49327							
Prep Date:	Analysis Date: 2/22/2018		SeqNo: 1592316		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	5.0	25.00	0	112	70	130			
Surr: BFB	510		500.0		102	70	130			

Sample ID: rb	SampType: MBLK		TestCode: EPA Method 8015D Mod: Gasoline Range							
Client ID: PBS	Batch ID: G49327		RunNo: 49327							
Prep Date:	Analysis Date: 2/22/2018		SeqNo: 1592317		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	600		500.0		120	70	130			

Qualifiers:

- | | |
|---------------------------------------------------------|-------------------------------------------------------------|
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| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |



Hall Environmental Analysis Laboratory
 4901 Hawkins NE
 Albuquerque, NM 87109
 TEL: 505-345-3975 FAX: 505-345-4107
 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1802C12**

RcptNo: **1**

Received By: **Sophia Campuzano** 2/22/2018 8:00:00 AM *Sophia Campuzano*

Completed By: **Dennis Suazo** 2/22/2018 8:17:32 AM *Dennis Suazo*

Reviewed By: *SRE 02/22/18*

Labeled By: *MW 2/22/18*

Chain of Custody

1. Is Chain of Custody complete? Yes No Not Present
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes No NA
4. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
5. Sample(s) in proper container(s)? Yes No
6. Sufficient sample volume for indicated test(s)? Yes No
7. Are samples (except VOA and ONG) properly preserved? Yes No
8. Was preservative added to bottles? Yes No NA
9. VOA vials have zero headspace? Yes No No VOA Vials
10. Were any sample containers received broken? Yes No
11. Does paperwork match bottle labels?
 (Note discrepancies on chain of custody) Yes No
12. Are matrices correctly identified on Chain of Custody? Yes No
13. Is it clear what analyses were requested? Yes No
14. Were all holding times able to be met?
 (If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

16. Additional remarks:

Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.8	Good	Not Present			

BURNHAM GAS COM B 001

