

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: SAN JUAN 28-7 Well No.: 174
 API Number: 30-039-20698 Unit Letter: P Section 21 Township: 27N Range 7W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	PC	GAS	NOT PRODUCING	TBG
Lower Zone	CH	GAS	FLOW	TBG

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES					
Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	04/04/06	9:50 AM	114	126	Yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	04/04/06	9:50 AM	1.3	1.5	Yes

BUILDUP DATA				
Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
04/05/06	24	124	1.5	Both zones shut in
04/06/06	48	126	1.5	Both zones shut in, turned on PC
04/07/06	72	42	1.5	Vent PC to tank, unable to vent below CH, Put PC back on line.

FLOW TEST #1					
Commenced at (Date, Hour):		Zone Producing (Upper or Lower):			
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate	
		Upper	Lower	MCFD	BOPD

FLOW TEST #2 (If first flow test fails.)					
Commenced at (Date, Hour):		Zone Producing (Upper or Lower):			
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate	
		Upper	Lower	MCFD	BOPD

FLOW TEST DATA							
Gas Measurement (MCFD) based on:		EFM Orifice Meter		Dry Flow Meter		Turbine	
Oil Measurement (BOPD) based on:		Tank Gage		PDM	LACT	GOR	

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved

H. Villanueva

Date

APR 25 2006

Operator

ConocoPhillips Company

New Mexico Oil and Gas Commission

By

DANNY ROBERTS

By

Title

MSO

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date

Date

04/07/06