Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	NM 30-045-35634 / CO 05-067-09924
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		FEE
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		Allison Unit Com
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number
2. Name of Operator		9. OGRID Number
HILCORP ENERGY COMPANY		372171
3. Address of Operator		10. Pool name or Wildcat
PO BOX 4700, FARMINGTON NM 87499		Basin Fruitland Coal
4. Well Location		
Unit Letter C 176	feet from the N line and2615feet from	m the W_line
Section 8 Township 32N Range 6W NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
6134' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
ALICAMOND NETHER AND CO. 1. (10.10) N. C. CO. CO		
04/23/2018: MIRU MOTE 207. Spud w/ 12-1/4" bit @ 09:00hrs on 4/23/2018. Drilled ahead to 533' KB. Circ hole & RIH w/ 17 jts 9-		
5/8", 32.30# H-40 STC casing set @ 528'. RU to cmt. Pump 10 BBL Wtr Flush, mix & pump 58.8 BBLS lead cmt, 15.8 PPG, 280 sx,(330cf - 59bbls =1.18yld) full returns though job. Bump plug w/ 500psi held 5 mins, 23bbls good cmt to surface. Floats held. RD cmt.		
WOC overnight. Install WH. RD RR @ 12:00 hrs on 04/26/2018.		
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PT will be conducted by Drilling Rig. Results will appear on next report.		
		APR 2 7 2018
		DASTRICT III
Spud Date: 4/23/2018	Rig Release Date: 4/26/2	018
I hereby certify that the information	above is true and complete to the best of my know	wledge and belief.
land on a last on		
SIGNATURE TITLE Operations / Regulatory Technician DATE 4/26/2018		
Type or print name Amanda Ray E-mail address: mray@hilcorp.com PHONE: 505-324-5122		
For State Use Only Deputy Oil & Gas Inspector,		
APPROVED BY: Branch Will TITLE District #3 DATE 5/3/18		
Conditions of Approval (if any):		DAIL F. J. 10
Conditions of Approval (if any):		