

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

1. **Type of Well**
Oil

2. **Name of Operator**
Benson-Montin-Greer Drilling Corp.

3. **Address & Phone No. of Operator**
4900 College Blvd., Farmington, NM 87402

Location of Well, Footage, Sec., T, R, M
330' FSL and 1980' FWL, Sec. 29, T-27-N, R-1-E

5. **Lease Number**
Jic 237

6. **If Indian, All. or
Tribe Name**
Jicarilla

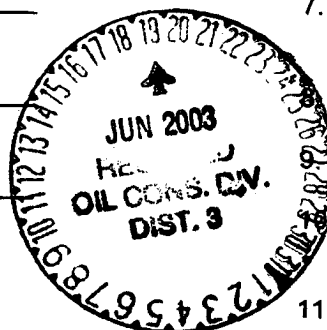
7. **Unit Agreement Name**
East Puerto Chiquito
Mancos Unit **NM78389**
Well Name & Number

EPCMU #4

API Well No.
05-039-06762

Field and Pool
Puerto Chiquito Mancos
Unit E.

11. **County & State**
La Plata County, CO



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Benson-Montin-Greer Drilling Corp. plans to plug and abandon this well as per the attached procedure.

AFMSS

Adjud	<i>[Signature]</i>
Engr	<i>[Signature]</i>
Geol	
Surf	
Appvl	<i>[Signature]</i>

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title ENGINEER

Date 6/24/03

(This space for Federal or State Office use)

APPROVED BY *[Signature]*
CONDITION OF APPROVAL, if any:

Title Division of Multi-Resources

Date JUN 18 2003

PLUG AND ABANDONMENT PROCEDURE

May 29, 2003

EPCMU #4

(K29)

SW, S29, T27N, R1E

Rio Arriba County, New Mexico

API: 30-039-06762

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type II, mixed at 15.6ppg with a yield of 1.18 cf/sx.

1. Set steel blow pit. Comply with all NMOCD, BLM, and BMG safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary.
2. ND wellhead and NU BOP. Test BOP.
3. MU a 5-1/2" scraper and TIH to 850' while tallying and PU 2-3/8" workstring. POOH and LD scraper.
4. **Plug #1 (Mancos top, 850' – 750')**: MU 5-1/2" CR and TIH on 2-3/8" workstring to 850'. Set CR at 850'. Pressure test tubing to 500 psi. Sting out, load casing with water and circulate casing clean. Pressure test casing to 500 psi. Mix 18 sxs cement and spot a balanced plug inside casing above the CR to isolate the Mancos open hole section. POOH and LD all tubing.
5. **Plug #2 (7-5/8" casing shoe and surface, 90' – surface)**: Perforate 2 squeeze holes at 90'. Establish circulation out the bradenhead with water and circulate clean. Mix and pump approximately 20 sxs cement down the 5-1/2" casing to circulate good cement out bradenhead. Shut well in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.