

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078425A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM78417A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
SJ 29-7 70A

2. Name of Operator

BURLINGTON RESOURCES O&amp;G CO LP

Contact: PEGGY COLE

E-Mail: pcole@br-inc.com

9. API Well No.

30-039-22380-00-C2

3a. Address

3401 EAST 30TH  
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9781

10. Field and Pool, or Exploratory

BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T29N R7W NENE 1920FNL 1450FWL  
36.68424 N Lat, 107.54379 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5-31-03) MIRU. ND WH. NU BOP. Test BOP. TOO H w/112 jts 2 3/8" tbg. SD for Sunday.  
(6-2-03) TOO H w/rest of 2 3/8" tbg. TIH w/7" RBP, set @ 5048'. Dump 3 sx sd on top of RBP.  
Displace w/5 bbl wtr. Load hole w/374 bbl 2% KCl wtr. Pump 1000 gal 15% HCl @ 4600'. TOO H. TIH w/9  
5/8" pkr, set @ 16'. PT RBP & csg to 3000 psi/10 min, OK. TOO H w/pkr. Blow well & CO. TIH, ran  
CCL-GR @ 3650-5032'. TOO H. TIH, perf Lewis w/1 SPF @ 4206, 4244, 4246, 4354, 4356, 4419, 4427,  
4435, 4450, 4455, 4460, 4497, 4505, 4567, 4597, 4617, 4654, 4685, 4697, 4743, 4757, 4762, 4807,  
4871, 4911, 4992' w/26 0.33" diameter holes total. Frac Lewis w/585 bbl 20# linear gel, 200,000#  
20/40 Brady sd. CO after frac.  
(6-3-03) Blow well & CO.  
(6-4-03) Blow well & CO. TIH, establish circ. Circ hole clean.  
(6-5-03) Blow well & CO. Latch RBP, TOO H. TIH, blow well & CO.  
(6-6-03) Blow well & CO. TOO H. TIH w/249 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7798'. (SN @

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #22974 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 06/13/2003 (03SXM0942SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 06/09/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 06/13/2003

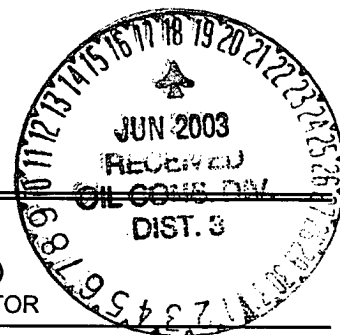
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Additional data for EC transaction #22974 that would not fit on the form**

**32. Additional remarks, continued**

7797'). ND BOP. NU WH. RD. Rig released.