

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM012708
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
Contact: PEGGY COLE E-Mail: pcole@br-inc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM73278
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781	8. Well Name and No. HOWELL M 1A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T30N R8W SESW 0810FSL 0550FWL 36.76251 N Lat, 107.71758 W Lon		9. API Well No. 30-045-22435-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5-15-03) MIRU. ND WH. NU BOP. TOO H w/177 jts 2 3/8" tbg. TIH w/CIBP, set @ 4507'. Load hole w/2% KCl wtr. PT CIBP to 1500 psi, OK. SDON.

(5-16-03) TIH w/7" pkr, set @ 30'. PT csg to 1800 psi, failed. TOO H. TIH w/4 1/2" FB pkr, set @ 3218'. PT CIBP to 2000 psi, OK. Pressure up backside. Leaking out bradenhead valve. TOO H. TIH w/7" pkr, set @ 263'. Pump into csg. Have holes in csg @ 354-385'. TOO H. SD for weekend.

(5-19-03) (Verbal approval to squeeze from Steve Mason, BLM). TIH w/7" pkr, set @ 385'. PT csg, failed. Pump into formation w/40 bbl 2% KCL wtr. TOO H w/pkr. TIH w/4 1/2" pkr, set @ 3178'. Pkr stuck. Work pkr free. TOO H w/pkr. TIH w/3 7/8" mill to 3178'. Have junk in hole. Push junk down hole 1 jt. SDON.

(5-20-03) TIH w/CIBP, set @ 4507'. TOO H w/mill. TIH w/4 1/2" pkr. PT CIBP, failed. TIH. Set pkr @ 4497'. PT CIBP, failed. TOO H w/pkr. TIH w/CIBP, set @ 4497'. Load hole w/142 bbl wtr. TOO H. TIH w/7" pkr, set @ 385'. PT csg @ 385-4497' to 2000 psi/30 min, OK. Reset pkr @ 355'. Establish circ

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #22879 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 06/13/2003 (03SXM0940SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 06/09/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<p>Approved By ACCEPTED</p> <p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>		<p>STEPHEN MASON Title PETROLEUM ENGINEER</p> <p>Office Farmington</p>	<p>Date 06/13/2003</p>
---	--	--	------------------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC



Additional data for EC transaction #22879 that would not fit on the form

32. Additional remarks, continued

down csg & out bradenhead. PT csg @ 0-385 to 600 psi, OK. TOOH w/pkr. SDON.

(5-21-03) Establish circ. Pump 100 sx Class "G" cmt w/2% calcium chloride. Displace w/5 bbl wtr. TOOH. WOC. SDON.

(5-22-03) TIH w/3 7/8" mill to 310'. Mill cmt @ 310-355', stringers to 378'. TOOH w/pkr. TIH w/3 7/8" mill CO to CIBP @ 3397'. TOOH. TIH w/7" pkr, set @ 625'. PT csg below pkr @ 625-4497' to 3000 psi/30 min, OK. PT csg above pkr @ 0-625' to 500 psi/30 min, OK. Pump 600 gal 15% KCl. TOOH w/pkr & mill. SDON.

(5-23-03) TIH, perf Lewis w/1 SPF @ 3710, 3747, 3870, 3907, 3940, 3945, 3950, 3955, 3980, 3985, 3990, 4055, 4070, 4075, 4140, 4148, 4195, 4220, 4270, 4315, 4320, 4335, 4440, 4445, 4487' w/25 0.33" diameter holes total. Frac Lewis w/637 bbl 20# linear gel, 1,295,400 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.

(5-24/25-03) Blow well & CO. SD for holiday weekend.

(5-27-03) Blow well & CO. TIH w/3 7/8" mill to 4377'. CO to CIBP @ 4497'. Establish circ. Mill out CIBP @ 4497'. TIH. Mill out CIBP @ 4507'. TIH, blow well & CO.

(5-28-03) Blow well & CO to 5330'. CIBP stuck @ 5330'. TOOH. TIH w/free point. Chemical cut tbg @ 5202'. TOOH. TIH w/fishing tools. Fishing. SDON.

(5-29-03) Fishing. TOOH w/fish & fishing tools. TIH w/3 7/8" mill to 5190'. CO to CIBP @ 5505'. Establish circ. Mill out CIBP @ 5505'. Blow well & CO.

(5-30-03) CO to PBTD @ 5531'. TOOH w/mill. TIH w/175 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5418'. (SN @ 5374'). ND BOP. NU WH. RD. Rig released.