

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-27701
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: Culpepper Martin
4. Well Location Unit Letter N : 945 feet from the South line and 1555 feet from the West line Section 06 Township 31N Range 12W NMPM County San Juan		8. Well No. 9
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5837' GL		9. Pool name or Wildcat Basin Fruitland Coal

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: **restim** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/16/03 MIRU. Kill well. TOH w/tubing. TIH w/packer, set @ 1893'. Pressure test casing, did not hold.TOH.
05/19/03 TIH w/RBP, set @ 1920'. Pressure test casing, held ok. Test tubing, found hole. TOH and lay down tubing. Pick up new string tubing. TIH, retrieve RBP.
05/20/03 TIH w/packer, set @ 1817'.
05/21/03 RU Halliburton. Acidize perfs with 2500 gals 15% HCL. RU. Swab back acid.
05/23/03 Swab test. Release packer. TOH. NU frac valve.
05/24/03 Frac existing perfs with 73,819 gals 70Q 20#Delta 140 & 75,000# 20/40 sand. Screened out job. RD frac crew. Flow well back to pit.
05/28/03 Kill well. NU BOP. TIH and tag fill @ 1980'. Clean out with air mist.
05/29/03 Clean out to 2270' w/air mist. Circulate hole clean.
05/30/03 Ran 72 jts 2-3/8" tubing, set @ 2234'. NU wellhead. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Vicki Donaghey* TITLE Production Assistant DATE 06/16/03

Type or print name Vicki Donaghey

Telephone No. 505-325-6800

(This space for State use)

APPROVED BY *Charles P. ...* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 18 2003

Conditions of approval, if any: