

Regulatory Summary

ConocoPhillips

SAN JUAN 28-7 UNIT 257F

INITIAL COMPLETION, 2/20/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392729100	RIO ARRIBA	NEW MEXICO	NMPM-28N-07W-19-1	2,610.00	S	1,135.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,739.00	36° 38' 48.0012" N	107° 36' 33.0012" W	2/6/2006	2/15/2006			

2/20/2006 08:00 - 2/20/2006 10:00

Last 24hr Summary

PJSM w/ L&R roustabout crew. Fill in mouse-rat holes. Pull tin horn. Prep well head area for Loggers.

2/21/2006 07:00 - 2/21/2006 10:00

Last 24hr Summary

PJSM w/ crews. RU Schlumberger and Wood group test unit. Pressured up on 4 1/2" CSG to 1500 #. Ran CBL log from 7806' to 2730'. Top of cement @ 2980'. POOH w/ tools. PJSM w/ Stinger. RU Isolation tool. Pressure tested 4 1/2" csg to 6500 # for 15 min. Held Good. . BWD. RD Isolation tool. Ran TDT log from 7806' to 2200'. Ran GR/CCL log from 7806' to surface. RD Schlumberger.

2/22/2006 08:00 - 2/22/2006 12:00

Last 24hr Summary

PJSM w/ crews. Hauled in Dawn Trucking frac tanks.

2/23/2006 08:00 - 2/23/2006 12:00

Last 24hr Summary

PJSM w/ crews. Hauled in Dawn Trucking frac tanks.

2/24/2006 07:00 - 2/24/2006 14:00

Last 24hr Summary

PJSM w/ crews. Hauled in Dawn Trucking frac tanks.

2/25/2006 08:00 - 2/25/2006 14:00

Last 24hr Summary

PJSM w/ crews. Haul frac water to fill tanks.

2/26/2006 14:00 - 2/26/2006 14:00

Last 24hr Summary

PJSM w/ crews. Haul frac water to fill tanks.

2/27/2006 07:00 - 2/27/2006 14:00

Last 24hr Summary

PJSM w/ crews. Haul frac water to fill tanks.

2/28/2006 07:00 - 2/28/2006 20:00

Last 24hr Summary

PJSM w/ crews. RU Mote, Heat frac water to 80°. RD and release Mote.

3/1/2006 14:15 - 3/1/2006 17:30

Last 24hr Summary

PJSA meeting on location. Crew held PJSA on location. Talked about conducting safe job operations. Rig up Computalog unit and perforating tools with pressure lubricator. Rig up and run in the well with 3 1/8" HSC PP 120 Degree phase with 12 g 306 Owen charges .34" diameter guns. Correlated off of TDT/GR/CCL log. Perforated from 7,599' to 7,618' with 2 SPF, 7,728' to 7,738' with 2 SPF and 7,780' to 7,784' with 2 SPF for a total of 66 holes. Made 2 perforating gun runs. Verified all perforations were shot. Rig down perf guns and tools from wellhead. Shut in and secured well. Will leave wireline unit and tools on location for Frac job. Secured lease. Shutdown operations for the day.

3/2/2006 06:00 - 3/2/2006 18:00

Last 24hr Summary

PJSM w/ Stinger. RU Isolation tool. Wait for BJ Services frac equipment to arrive on location. Muddy roads to location caused delays. Held safety meeting w/BJ Services, Stinger, Computalog and Dawn tkg.

RU BJ Services. Pressure Tested lines to 8400 #. Set pop off @ 6300 #. Broke down formation @ 6 bpm & 1637 psi. Pumped pre pad @ 36 bpm & 3088 psi. Stepped to 29 bpm & 4800 psi. Stepped to 21 bpm & 2899 psi. Step to 10 bpm & 1950 psi. S/D ISDP= 1290 psi. 5 min= 811 psi, 10 min= 467 psi, 15 min= 240 psi. Pumped 1000 gals of 15% HCL acid @ 9 bpm & 1660 psi. Frac'd the Dakota w/ 65Q Slick Foam. w/ 16,000 # 20/40 Econo prop sand & 1650 Foam bbl. Total N2= 1,286,700 scf, FTR=1000 bbls fluid. Avg rate 48.4 bpm. Avg pressure 4609 psi. Max pressure 5791 psi. Max sand cons .75 ppg. ISDP 2810 psi. Frac gradient .61. Tagged well w/ 3 isotope. Tagged pad w/ Scandium. Tagged the .25# - 1.25 # sand w/ Iridium. Tagged the 1.50 # & 1.50 # PN w/ Antimony. Well pressured up on .75# sand. Flushed well w/ 115 Foam BBLs. Contacted engineering. Displaced another 90 bbl @ 5 bpm & 5800#. Decided to re-perf and re-frac in the AM. SWI.

3/3/2006 07:00 - 3/3/2006 12:00

Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

RU BJ Services and Computalog. MU & Rih w/ 19' x 31/8" gun and tag sand @ 7604'. Contacted Engineering (L.Bazan) and decided to shoot a 4' gun w/ 8 shots and Re- Stimulate DK. Pooh and LD 19' gun. RIH w/ 4' gun. and tag @ 7298'. Spud on fill 6-7 times. Unable to get deeper than 7298'. POOH w/ gun. and LD. Contacted Engineering (L.Bazan). RD Service companys. Wait for Service Rig to C/O .

3/8/2006 07:00 - 3/8/2006 17:00

Last 24hr Summary

Held meeting w/ rig crew & trucking outfit - discussed potential hazards & how to avoid them: (Trucks backing; rig repair; Rig move in the snow & mud; chaining up; Spotting equipment on loc.). Wait on mechanic, replace broken spring on front right axle; chain up. Move rig to San Juan 28-7 #257F out across Munoz wash & back up to ridge road - Gould's too slick for rig driver & trucking outfit; mud chains broke on the way & took out fuel tank - stop & pump fuel over to crew truck; isolate empty fuel tank & proceed w/ caution. Move in, spot rig & dog house; SIFN.

3/9/2006 07:00 - 3/9/2006 17:15

Last 24hr Summary

Held meeting w/ rig crew & air hand - discussed potential hazards & how to avoid them: (Trucks backing; Spotting pipe trailer; NU/ND; Picking up tubing). Start rig; raise derrick; lay iron to pump/flowback; spot pipe trailer; blow down casing. ND Frac Stack/NU BOP's; RU Floor. Strap & Tally tubing, prepare to, RIH.
Well unloading - water & N2, some gas; EAT while waiting for well to blow down. Kill w/ 30 bbl; TIH w/ tubing & string float; well coming back; wind & snow blowing from flowback - hands getting dizzy, taking breaks for well to blow down & wind to change; proceeding w/ caution. Secure well; lock rams; SIFN.

3/10/2006 07:00 - 3/10/2006 12:00

Last 24hr Summary

Held meeting w/ rig crew & air hand - discussed potential hazards & how to avoid them: (Picking up tubing; Cleaning out w/ air). Attempt to pick up remainder of tubing, winds too severe - cross threading tubing.
wait on wind to subside; Try again, still too windy. Wait on wind to subside; winds increasing w/ blowing snow - Secure well; lock rams; SIFN.

3/13/2006 07:00 - 3/13/2006 17:00

Last 24hr Summary

Held meeting w/ rig crew & air hand - discussed potential hazards & how to avoid them: (Picking up tubing; Cleaning out w/ air).
Warm up rig; Sweep snow; Blow down casing - 1760 psi.
Continue in hole picking up singles; Install string float @ 241 joints & unload hole w/ air; Run in to 21' down on #249 (7765' - 19' perms covered) Start air & clean out sand;
Tag PBD @ 6' down on #251 (7824' by tubing tally); Pump two sweeps & dry up.
Kill tubing w/ 5 bbl & TOH sideways.
Secure well; Lock rams; Drain up pumps & lines; SIFN.

3/14/2006 07:00 - 3/14/2006 17:15

Last 24hr Summary

Held meeting w/ rig crew & air hand - discussed potential hazards & how to avoid them: (Laying down tubing; ND/NU; Rig Down.).
Warm up rig; Note Spill under Fuel Tank - less than 10 gallons diesel; Spread absorbant from spill kit & notify Monica @ COPC; Blow down casing - 1520 psi.
Continue Laying down tubing.
Out w/ tubing; Pull stripping rubber; Kill w/ 30 bbl & install dummied tubing hanger; ND BOP's; NU Frac Stack; Remove tubing hanger; Close Frac valve & secure well.
Rig down all equipment; Slip guys & lay down derrick; Prepare to move in morning.
Move rig off & let mechanics weld diesel tank on driver's side. Clean up contaminated dirt from diesel spill & load in truck to haul to Envirotech; grease & general service on rig.
Secure well site; pick up trash; SIFN; Head to Envirotech w/ contaminated dirt.
Ready to move off in a.m.

3/15/2006 11:45 - 3/15/2006 15:30

Last 24hr Summary

SICP- 1,550 Psi Held PJSA on location with Computalog crew. Talked about conducting safe wireline operations. Rig up Computalog unit and perforating tools with pressure lubricator. Start into the well with 3 1/8" HSC PP 120 Degree phase with 12 g 306 Owen charges .34" diameter guns. Correlated off of TDT/GR/CCL log to put perforating guns on depth. (Log date 2-21-06) Perforated from 7,599' to 7,618' with 2 SPF, 7,728' to 7,738' with 2 SPF and 7,780' to 7,784' with 2 SPF for a total of 66 holes. Made 2 perforating gun runs. Verified all perforations were shot. Rig down perforating guns and tools from wellhead. Shut in and secured well. Will leave wireline unit and tools on location for Frac job on 3-16-06. Secured lease. Shutdown operations for the day.

3/16/2006 10:00 - 3/16/2006 17:15

Last 24hr Summary

PJSM w/ BJ Services, Stinger, Dawn Trucking. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. RU Stinger WH Isolation tool. RU BJ Services frac iron. RE-FRAC Dakota w/ 52 k 20/40 Econoprop, 1,813,541 scf N2 and 1339 bbl clean fluid. SEE STIMULATION REPORT FOR DETAILS. SWI w/ 2065#. Sting OOH w/ isolation tool. Prep to Set RFP and Perforate MV in the AM. SDFN.

3/17/2006 08:00 - 3/17/2006 15:30

Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
MU and RIH w/ Argonaut 4.5" RFP and 3 1/8" SF 90° PP guns w/ 10g Owen 302 charges w/ 0.34" diameter shots. Get on depth w/ TDT/GR/CCL log. Set RFP @ 5700'. PUH and perforate MV as follows: 4965'-4975', 5003'-5011', 5033'-5041', 5059'-5081', 5525'-5539', 5558'-5574', 5591'-5595,, 5606'-5610', 5615'-5619', 5626'-5630'. All shots are 1/2 SPF for a total of 57 holes. RU Stinger WH Isolation tool. RU BJ Services frac iron. FRAC MESAVERDE w/ 200,001# 20/40 Bradyand , 2,236,741 scf N2 and 2255 bbl clean fluid. SEE STIMULATION REPORT FOR DETAILS SWI w/ 1000#. Sting OOH w/ isolation tool. RD Equipment. RU and START FLOWBACK.

3/18/2006 00:00 - 3/18/2006 16:00

Last 24hr Summary

FLOWBACK DK/MV

3/23/2006 07:00 - 3/23/2006 17:00

Last 24hr Summary

PJSM w/ crews, Dawn Trucking, & L&R Services. Discussed days events and ways to prevent incidents. Filled out and reviewed JSA. Discussed hazards that could be encountered while moving rig & equipment in muddy conditions. Load rig equipment, road rig & equipment to SJ 28-7 #257F. Rig slid off road, wait on blade to work road, & help rig up hill. Continue rig move, equipment spotted on Inew ocation. Rig shutdown approx. 8 miles from location. Key personel made decision to wait overnight to finish moving rig into location. SDFN.

3/24/2006 07:00 - 3/24/2006 17:00

Last 24hr Summary

SICP= 790#

PJSM w/ crews. Discussed days events and ways to prevent incidents. Filled out and reviewed JSA. Discussed hazards during RU and PT. Finish roading rig to location on freeze. Check location for hazards, monitor wellhead for LELS. Spot & RU unit, rig pump, & flowline. BWD. thru 1/2" choke to 250# Kill well w/ 30 bbls 2% KCL. Set tbg. test hanger thru lower frac valve. Secure all lockdown pins. ND frac valve. NU BOPE. Check and replace ram o-rings. Load BOPE w/ water. RU Key Energy pressure pump. PT Blinds & Pipe Rams to 200# low & 3000# high. Test was good. Charted & witnessed by M. Pantojas w/Key Energy. RU floor & tbg. tools. Tally & PU 2-3/8" Prod. tbg. MU FTTP retrieving tool. TIH w/tool & 40jts tbg. Secure well. SDFWE.

3/27/2006 07:00 - 3/27/2006 17:00

Last 24hr Summary

SLT

3/28/2006 07:00 - 3/28/2006 17:00

Last 24hr Summary

SLT

3/29/2006 07:00 - 3/29/2006 17:00

Last 24hr Summary

SICP= 900#

PJSM w/ Crews. Discussed days events and ways to prevent incidents. Filled out and reviewed JSA. BWD. Kill well w/ 30 bbls 2% KCL. Changed out Flowline connections due to washout. TIH PU and tally off float to retrieve FTTP @ 5700'. Brk circ. w/ air-mist. C/O w/ 1150 cfm air-8 bph mist & Cl. Latch onto FTTP. Worked tool free by circ. w/air-mist. POOH w/ 28 jts tbg to 4862'. 100' above top perf. Secure well. Drain equipment. SDFN.

3/30/2006 07:00 - 3/30/2006 17:00

Last 24hr Summary

SICP= 750#

PJSM w/ crews. Discussed days events and ways to prevent incidents. Fill out and review JSA BWD. Kill well w/ 30 bbls 2% KCL. POOH w/ 155 jts 2-3/8" tbg. & FTTP. SD rig due to wind blowing gas from F/B tank towards rig. Potential fire hazard. Kill well w/ 2% KCL. & cont. to kill well as needed. Couldn't pull tool & tbg. after S/D. Brk circ. w/ 1150 cfm air-10bph mist & Cl.to circ. fill of plug. S/D air unit, Continue POOH w/ tbg & plug. PJSM w/ Bluejet & crews. RU, RIH set CBP @ 5700'. POOH w/ wireline. RD service company. Kill well w/ 2% KCL. MU BHA w/ 1/2 MS re-entry guide, FN, & 181 jts. 2-3/8" tbg. Tgd fill @ 5,657'. RU Air Mist Unit. CO to 5,672' w/1150cfm air-10bph mist & Cl. S/D air unit due to wash out of Flowline connections. Had used up spare connections during tour. POOH w/ 26 jts tbg. EOT@ 4,862'. Secure well. Drain & blowdown equipment. SDFN.

3/31/2006 07:00 - 3/31/2006 17:00

Last 24hr Summary

SICP=800#

PJSM w/ crews. Discussed days events and ways to prevent incidents. Filled out and reviewed JSA. C/O various flowline connections. TIH w/ 26 jts 2-3/8" tbg. Tag fill @ 5670' (0' covering perms., 30' on CBP @ 5700'. CO fill w/1150 cfm air-10 bph mist & Cl. SD air unit. Kill well w/20 bbls water. PUH to EOT @ 5528'.RU flowline. Unload hole w/ air. Open up PLO, Flowing up tbg. w/ 1/2" choke on surf. (MV PRODUCTION TEST(FOR ALLOCATION)

TBG set @ 5528'.

MV perms. 5525'-5630'.

1/2" choke coef. = 6.6.

SICP= 700#.

FTP= 415#.

MV Production= 2739 MCFPD

5 BWPD.

1 BOPD.

Lt. Sand.

MV Flow Test witnessed by M Pantojas w/ Key Energy.

S/D flow test. RD Flowline. Kill well w/ 2% KCL. PUH, LD 1jt tbg., Stand back 20 jts. in derrick to 4870'. Secure well. Drain and blowdown equipment. SDFWE.

4/1/2006 07:00 - 4/2/2006 17:00

Last 24hr Summary

No Activity

4/3/2006 07:00 - 4/3/2006 17:00

Last 24hr Summary

SICP=800 psi

PJSM w/crews. Discussed days events and how to prevent incidents. Filled out and reviewed JSA. BWD. Kill well w/20 bbls 2% KCL. TIH w/27jts 2-3/8" tbg. Tag fill in MV, no fill on CBP @5700'. Brk circ. w/air-mist. Determine fluid volume w/1150 cfm air-4 bph mist & Cl. Unload hole w/air. Kill tbg. w/water. PUH to 5528', stand back 6 jts tbg. R/U 2" flowline w/1/2" choke on surf. Unload hole w/water. Open MV flowing up tbg. w/ 1/2" choke on surf. (Re-Test MV Interval for ALLOCATION) TEST IS AS FOLLOWS:

2-3/8" Prod. TBG. Set @ 5528"

MV Perfs- 5525'-5630'

SICP= 720 psi

FTP= 415 psi

MV Production-2739 MCFPD

5 BWPD

0 BOPD

No Sand

Test witnessed by M. Pantojas w/Key Energy.

Kill well w/water. RD Flowline. PUH to 4870', LD 1 jt. & stand back 20 jts tbg. RU Flowline. Unload well w/air. Open up well flowing up tbg. w/ 1/2" choke on surf. (EOT is 4870') (FLOW OBSERVATION-FOR ENGINEERING PURPOSES ONLY)

2-3/8" Prod. Tbg. Set @ 4870'

MV perfs. 4965'-5630'

SICP= 310 psi

FTP= 700 psi

10 BWPD

1 BOPD

No Sand

Observation witnessed by M. Pantojas w/ Key Energy.

Secure well. Drain & blowdown equipment. SDFN.

4/4/2006 06:00 - 4/4/2006 17:00

Last 24hr Summary

SICP=800 psi.

Monthly rig safety meeting @ Key yard & travel to location.

PJSM w/crews. Discussed days events & ways to prevent incidents. Filled out & reviewed JSA.

BWD & KW w/30 Bbls 2% KCL. POOH 155 jts 2-3/8" tbg & BHA. KW w/2% KCl as needed. MU BHA consisting of 3-7/8" Baker junk mill, 2-3/8" 8rnd X 2-3/8" reg bit sub & 2-3/8" 4.7# J-55 prod tbg. TIH w/ tbg & BHA. Tag fill @ 5,690' (0' covering perfs, 10' on CBP). RU power swivel. Break circ w/air-mist. CO sand & DO CBP @ 5,700' w/1,150 cfm air w/12 bbl/hr mist & Cl. Circ debris clean. SD air unit. PUH to 4,870' w/27 jts tbg (100' above MV perfs). Secure well. Drain & blow down equipment. SDFN.

4/5/2006 07:00 - 4/5/2006 17:00

Last 24hr Summary

SICP= 800 psi

PJSM w/ crews. Discuss days events & ways to prevent incidents. Filled out & reviewed JSA. BWD. Kill well w/ 30 bbls 2% KCL. TIH w/ tbg. Tally & PU off float. Tag fill in Dak. Tag fill @ 7730' (54' covering Perfs. 7599'-7784', 86' on PBTD @ 7820'). Break circ. w/ air-mist. CO fill w/1150cfm air-12 bph mist & Cl to PBTD @ 7820'. Circ. clean. SD air unit. RD power swivel. POOH w/ 90 jts tbg. SD due to high winds & rain. LD 5 jts. (4870', 100' above MV perfs.) Secure well. SDFN.

4/6/2006 07:00 - 4/6/2006 15:00

Last 24hr Summary

SICP= 800 psi

PJSM w/crews. Discussed days events & ways to prevent incidents. Discussed working & driving in winter conditions. Filled out & reviewed JSA. BWD.

Cont. POOH w/Mill, Bit Sub & 2-3/8" tbg. MU BHA consisting of 1/2 MS re-entry guide w/exp. choke, FN, & 155 jts 2-3/8" 4.7# J-55 Prod. Tbg. TIH w/BHA & tbg. drifting to 4870'(100' above MV perfs). WOCPL crews. No slickline until next day. Secure well. Drain & blowdown equipment. SDFN

Regulatory Summary

ConocoPhillips

SAN JUAN 28-7 UNIT 257F

4/7/2006 07:00 - 4/7/2006 19:30

Last 24hr Summary

SICP= 800 psig.

PJSM w/crews. Discussed days events & ways to prevent incidents. Filled out & reviewed JSA. BWD. KW w/30 bbls 2% KCl.

Cont TIH w/BHA & 250 jts 2-3/8" production tbg to PBTD @ 7,820'. Tag fill @ 7,810' (0' covering perms., 10' on PBTD). Break circ. w/ air-mist. C/O fill w/1150 cfm air-4bph mist & Cl. SD air unit. PUH to land EOT @ 7488'. RU 2" flowline. Unload hole w/ air. PJSM w/Protechnics, H&H Wireline, & crews. RU, RIH w/H&H Wireline EOT locator. EOT @ 7488'. Fluid level @ 7200'. POOH w/ SL Tool. RU, RIH w/ Protechnics CPL tool out EOT to 7549". Record SBHP & SBHT. SBHP= #, SBHT= . Drop tool to 7810'. Open Dak. flowing up tbg w/ 1/2" choke on surf. Stabilize psi. Log Dak interval from 7549'-7796' in 8 passes @ set speeds. (TEST IS FOR ALLOCATION). Test is as follows:

2-3/8" Production Tbg. set @ 7488"

Dakota Perfs.- 7599'-7784'

1/2" choke coef= 6.6

FTP= 300#

SICP= 700#

Dakota Production-TO BE DETERMINED BY PROCESSED CPL LOG

BWPD-TO BE DETERMINED BY PROCESSED CPL LOG

BOPD- TO BE DETERMINED BY PROCESSED CPL LOG

Lite Sand

Test witnessed by G. Hammond w/ProTechnics

POOH w/ wireline & tools. RU, RIH w/Protechnics Spectra Scan Tool on SL. Log across Dak. interval(7599'-7784'). POOH w/Protechnics. Retrieve Data.

Data good. RD & release service comp Secure well. Drain & blowdown equipment. SDWE.

SEE FINAL REPORT FOR PROCESSED LOG INFORMATION.

4/8/2006 07:00 - 4/9/2006 17:00

Last 24hr Summary

No Activity

4/10/2006 07:00 - 4/10/2006 17:00

Last 24hr Summary

SICP= 790 psi

PJSM w/ crews. Discussed days events & ways to prevent incidents. Filled out & reviewed JSA. BWD. Kill well w/ 30 bbls 2% KCL. TIH w/tbg, tag fill on PBTD @ 7820'. Tag fill @ 7815'. PUH to 4870' (95' above top perf @ 4965'). RU 2" flowline w/ 1/2" choke on surf. PJSM w/ H&H Wireline, Protechnics, & crews. RU,RIH w/Slickline EOTlocator. Find EOT @ '. POOH w/locator. SWI, Equalize psi. (tbg. & csg.) RU, RIH w/Protechnics CPL tool. Drop tool out EOT to 5680'(50' below BP @ 5630'. Record BHSP & BHST for 15 min. BHSP= psi, BHST= . Open MV flowing up tbg. w/1/2" choke on surf. Stabilize pressure. Log MV interval from 5680' to 4915' (50' above & below MV) w/8 passes @ set speeds. (TEST IS FOR ENGINEERING PURPOSES ONLY) Test is as follows: 2-3/8" Production tbg set @ 4870'

MV Perfs= 4965'-5630'

1/2" choke coef= 6.6

FTP= 385 psi

SICP= 720 psi

MV Production= TO BE DETERMINED BY PROCESSED CPL DATA

BWPD= TO BE DETERMINED BY PROCESSED CPL DATA

BOPD= TO BE DETERMINED BY PROCESSED CPL DATA

No Sand

Test witnessed by w/ Protechnics. POOH w/ Protechnics CPL Tools & Slickline. Retrieve Data. Data is . RD service companies. Secure well. Drain & Blow down equipment. SDFN.

4/11/2006 08:00 - 4/11/2006 17:00

Last 24hr Summary

SICP= 790#

PJSM w/crews. Discussed days events & ways to prevent incidents. Filled out & reviewed JSA. TIH w/ production tbg. Tag fill @ 7819' (0' on perms, 5' on PBTD). Brk circ. w/air-mist @ 1150 cfm air-8bph mist & Cl. CO fill, Circ. clean. Land well w/ 1/2 MS re-entry guide, FN, 241 jts 2-3/8" 4.7 J-55 Production Tbg., (2-6' pups, 1-10' pup), 1-jt 2-3/8" 4.7 J-55 Production Tbg. Land tbg. @ 7604' (FN @ 7602'). Unload hole w/ air. Purge O2 from tubulars. RD Key 15. Prepare to move to SJ 29-5 #62F

RESULTS FROM DK PRODUCTION LOG DATA .

LOG RAN ON 4/7/06 IS AS FOLLOWS :

DK PROD.= 1,983 Mscf/d

Oil= 0 Bpd

Water= 4.2 Bpd