District I 1625 N. French Dr.; Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

4/20/2006

(505)326-9701

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

1220 S. St. Franci													
	I.		QUEST F	OR ALI	LOWABLE	AND AUTHO	RIZAT	ION T	O TR	ANSPO	ORT		
Operator na					² OGRID Number 14538								
Burlington R PO Box 4289	esources (Oli & Ga			3 Reason for Filing Code/ Effective Date								
Farmington,	New Mex	ico 87499					Reaso	n ioi rii	J	New Drill	ve Date		
⁴ API Numbe		5 F	ool Name			6 Pool Code							
					Rocin D	Basin Dakota				71599			
7 Property Code 8 Property Name						Dakuta				9 Well Number			
7465 San Juar						29-7 Unit				61M			
II. 10 Su	rface Lo	cation											
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12 Lse Code	13 Produc		od 14 Gas C	onnection	¹⁵ C-129 Per	mit Number	6 C-129 Eff	fective D	ate	¹⁷ C-12	29 Expiration Date		
10		Code Dat		ate									
F	P1	owing											
III. Oil a	nd Gas	Transp	orters										
18 Transporter			¹⁹ Transporter Name			²⁰ POD ²¹ O		/G		22 POD ULSTR Location			
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