

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 APR 20 PM 1 10

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2085' FSL, 2005' FWL, Sec. 24, T27N, R6W, NMPM

5. Lease Number
NMSF-0793656. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-6 Unit8. Well Name & Number
San Juan 28-6 Unit #146N9. API Well No.
30-039-2958310. Field and Pool
Blanco Mesaverde/Basin Dakota11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Drilling Operations	

13. Describe Proposed or Completed Operations

4/8/06 Drill to intermediate TD @ 3335'. Circ hole clean. TOOH.
 4/9/06 TIH w/77 jts 7" 20# J-55 ST&C csg set @ 3335'. Cmtd First Stage: Lead w/18 sxs Premium Lite cmt w/.25 pps celloflake, 3% calcium chloride, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (54 cu ft). Tail w/136 sxs Type III cmt w/.25 celloflake, 1% calcium chloride, .2% fluid loss (188 cu ft). Displace w/40 bbls wtr. Circ 27 bbls cmt to surface.
 Second Stage: Cmt w/18 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 0.4% fluid loss, 5 pps LCM-1, .4% SMS (54 cu ft). Tail w/338 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (720 cu ft). Drop plug. Displace w/108 bbls wtr. Circ 28 bbls cmt to surface. WOC.
 4/10/06 PT BOP & csg to 1500 psi/30 min. OK. Drilling ahead.
 4/12/06 Drill to TD @ 7544'. Blow well clean. TOOH.
 TIH w/177 jts 4 1/2" 10.5# J-55 8rd ST&C csg set @ 7539'.
 4/13/06 Cmtd w/9 sxs Scavenger cmt w/0.3% CD-32, .25 pps celloflake, 6.25 LCM-1, 1.0% fluid loss (28 cu ft). Tail w/299 sxs Premium Lite cmt w/.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (592 cu ft). Displace w/109 bbls wtr. ND BOP. NU WH.
 RD. Rig released.

PT will be done upon completion

report TOC

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Analyst Date 4/20/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 21 2006

FARMINGTON FIELD OFFICE

NMOC