

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 380 Airport Road, Durango, CO 81303	Telephone No.: 505-330-9179
Facility Name: Northeast Blanco Unit #482A	Facility Type: Natural gas well
Surface Owner: Federal	Mineral Owner: Federal
API No. 3004527309	

**LOCATION OF RELEASE**

Unit Letter D	Section 15	Township 31N	Range 7W	Feet from the 1,310	North/South Line North	Feet from the 1,080	East/West Line West	County: San Juan
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Latitude 36.90330255° Longitude -107.5629266°

**NATURE OF RELEASE**

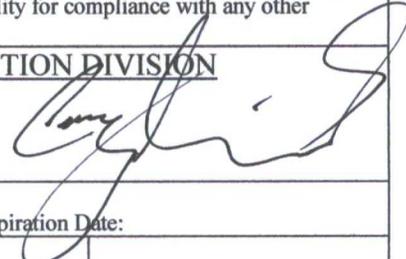
Type of Release: Produced Water	Volume of Release: 5.0 bbl	Volume Recovered: 3.0 bbl
Source of Release: Flowline Leak	Date and Hour of Occurrence: May 11, 2016; 1:00 PM	Date and Hour of Discovery: May 12, 2016; 6:30 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* Production tech arrived onsite to find 2" pumping unit flowline leaking at the wellhead. The well was shut in until repairs could be made. Samples were collected and gypsum was applied to the area.

Describe Area Affected and Cleanup Action Taken.\* The released water was confined to the bermed area. Standing water was recovered via vac truck and transported for disposal. Soil samples were analyzed for analysis of BTEX, GRO and DRO TPH and chloride. All analyses, except chloride, were below the site closure standard based on a ranking of 0. Gypsum was applied to the area. BP request that the impacted chloride remain in place to allow for the gypsum amendment to remediate. The area of impact is confined by fencing and sits in a slight depression around the wellhead. Impacts will be left in place until final reclamation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>5/9/18</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: April 26, 2018	Phone: 505-330-9179	

\* Attach Additional Sheets If Necessary

#NOF 16 13853425

NEBU 482A  
(D) Sec 15 - T31N - R7W  
API: 30-045-32019

NEBU 482A

Pumping Unit

Release Footprint

X = 5-Point Composite Sample Points

March 23, 2018  
Collect 5-Pt composite of release footprint (Field OVM = 2.0 ppm)  
.  
Spread 40# Gypsum on footprint Area  
.  
April 6, 2018 Receive Lab Results:  
Chlorides = 2400 ppm  
GRO = ND  
DRO = 70 ppm  
MRO = 170 ppm  
TPH Total = 240 ppm  
Benzene = ND  
Total BTEX = 0.02 ppm



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

April 06, 2018

Steve Moskal  
Blagg Engineering  
P. O. Box 87  
Bloomfield, NM 87413  
TEL: (505) 632-1199  
FAX (505) 632-3903

RE: NEBU 482A

OrderNo.: 1803D46

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 1 sample(s) on 3/24/2018 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109

**Hall Environmental Analysis Laboratory, Inc.**

CLIENT: Blagg Engineering

Client Sample ID: SPILL-5pt Comp @ 6"

Project: NEBU 482A

Collection Date: 3/23/2018 8:00:00 AM

Lab ID: 1803D46-001

Matrix: SOIL

Received Date: 3/24/2018 9:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>MRA</b>
Chloride	2400	75		mg/Kg	50	4/4/2018 5:19:22 PM	37323
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>TOM</b>
Diesel Range Organics (DRO)	70	9.5		mg/Kg	1	3/28/2018 3:03:15 PM	37262
Motor Oil Range Organics (MRO)	170	47		mg/Kg	1	3/28/2018 3:03:15 PM	37262
Surr: DNOP	92.6	70-130		%Rec	1	3/28/2018 3:03:15 PM	37262
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	3/27/2018 6:53:55 PM	37240
Surr: BFB	91.5	15-316		%Rec	1	3/27/2018 6:53:55 PM	37240
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.023		mg/Kg	1	3/27/2018 6:53:55 PM	37240
Toluene	ND	0.046		mg/Kg	1	3/27/2018 6:53:55 PM	37240
Ethylbenzene	ND	0.046		mg/Kg	1	3/27/2018 6:53:55 PM	37240
Xylenes, Total	ND	0.092		mg/Kg	1	3/27/2018 6:53:55 PM	37240
Surr: 4-Bromofluorobenzene	85.4	80-120		%Rec	1	3/27/2018 6:53:55 PM	37240

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E Value above quantitation range
H	Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL	Practical Quantitative Limit	RL Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1803D46

06-Apr-18

Client: Blagg Engineering

Project: NEBU 482A

Sample ID	MB-37323	SampType:	mbk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	37323	RunNo:	50177					
Prep Date:	3/29/2018	Analysis Date:	3/29/2018	SeqNo:	1626154	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-37323	SampType:	ics	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	37323	RunNo:	50177					
Prep Date:	3/29/2018	Analysis Date:	3/29/2018	SeqNo:	1626155	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.6	90	110			

## Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

**QC SUMMARY REPORT**  
**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1803D46

06-Apr-18

**Client:** Blagg Engineering  
**Project:** NEBU 482A

Sample ID	<b>LCS-37262</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8015M/D: Diesel Range Organics</b>					
Client ID:	<b>LCSS</b>	Batch ID:	<b>37262</b>	RunNo:	<b>50136</b>					
Prep Date:	<b>3/27/2018</b>	Analysis Date:	<b>3/28/2018</b>	SeqNo:	<b>1624049</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	10	50.00	0	98.4	70	130			
Surr: DNOP	4.4		5.000		87.7	70	130			

Sample ID	<b>MB-37262</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8015M/D: Diesel Range Organics</b>					
Client ID:	<b>PBS</b>	Batch ID:	<b>37262</b>	RunNo:	<b>50136</b>					
Prep Date:	<b>3/27/2018</b>	Analysis Date:	<b>3/28/2018</b>	SeqNo:	<b>1624050</b>	Units:	<b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.2		10.00		91.6	70	130			

**Qualifiers:**

- |   |   |
|---|---|
| * Value exceeds Maximum Contaminant Level.              | B Analyte detected in the associated Method Blank           |
| D Sample Diluted Due to Matrix                          | E Value above quantitation range                            |
| H Holding times for preparation or analysis exceeded    | J Analyte detected below quantitation limits                |
| ND Not Detected at the Reporting Limit                  | P Sample pH Not In Range                                    |
| PQL Practical Quantitative Limit                        | RL Reporting Detection Limit                                |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1803D46

06-Apr-18

**Client:** Blagg Engineering  
**Project:** NEBU 482A

Sample ID <b>MB-37240</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8015D: Gasoline Range</b>								
Client ID: <b>PBS</b>	Batch ID: <b>37240</b>	RunNo: <b>50113</b>								
Prep Date: <b>3/26/2018</b>	Analysis Date: <b>3/27/2018</b>	SeqNo: <b>1622795</b>	Units: <b>mg/Kg</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	960		1000		95.6	15	316			

Sample ID <b>LCS-37240</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 8015D: Gasoline Range</b>								
Client ID: <b>LCSS</b>	Batch ID: <b>37240</b>	RunNo: <b>50113</b>								
Prep Date: <b>3/26/2018</b>	Analysis Date: <b>3/27/2018</b>	SeqNo: <b>1622796</b>	Units: <b>mg/Kg</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	102	75.9	131			
Surr: BFB	1100		1000		109	15	316			

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1803D46

06-Apr-18

Client: Blagg Engineering

Project: NEBU 482A

Sample ID	MB-37240	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	37240	RunNo:	50113					
Prep Date:	3/26/2018	Analysis Date:	3/27/2018	SeqNo:	1622831	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.89		1.000		89.1	80	120			

Sample ID	LCS-37240	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	37240	RunNo:	50113					
Prep Date:	3/26/2018	Analysis Date:	3/27/2018	SeqNo:	1622832	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	1.000	0	98.6	77.3	128			
Toluene	0.98	0.050	1.000	0	97.9	79.2	125			
Ethylbenzene	0.97	0.050	1.000	0	97.2	80.7	127			
Xylenes, Total	3.0	0.10	3.000	0	99.8	81.6	129			
Surr: 4-Bromofluorobenzene	0.91		1.000		91.3	80	120			

## Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
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- P Sample pH Not In Range
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Hall Environmental Analysis Laboratory  
 4901 Hawkins NE  
 Albuquerque, NM 87109  
 TEL: 505-345-3975 FAX: 505-345-4107  
 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1803D46**

RcptNo: **1**

Received By: **Ashley Gallegos**

**3/24/2018 9:00:00 AM**

*AG*

Completed By: **Ashley Gallegos**

**3/24/2018 10:36:45 AM**

*AG*

Reviewed By: **DPS**

**3/26/18** labeled by:

**MW 3/26/18**

### Chain of Custody

1. Is Chain of Custody complete? Yes  No  Not Present
2. How was the sample delivered? Courier

### Log In

3. Was an attempt made to cool the samples? Yes  No  NA
4. Were all samples received at a temperature of >0° C to 6.0°C Yes  No  NA
5. Sample(s) in proper container(s)? Yes  No
6. Sufficient sample volume for indicated test(s)? Yes  No
7. Are samples (except VOA and ONG) properly preserved? Yes  No
8. Was preservative added to bottles? Yes  No  NA
9. VOA vials have zero headspace? Yes  No  No VOA Vials
10. Were any sample containers received broken? Yes  No
11. Does paperwork match bottle labels? Yes  No   
 (Note discrepancies on chain of custody)
12. Are matrices correctly identified on Chain of Custody? Yes  No
13. Is it clear what analyses were requested? Yes  No
14. Were all holding times able to be met? Yes  No   
 (If no, notify customer for authorization.)

# of preserved bottles checked for pH:	_____
( <2 or >12 unless noted)	
Adjusted?	_____
Checked by:	_____

### Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes  No  NA

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

16. Additional remarks:

### 17. Cooler Information

Cooler No.	Temp °C	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	2.7	Good	Yes			

