UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

FORM APPROVED OMB No. 1004-0135

Evnirac	November	30	2000

SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No.					
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use						SF - 078499				
Form 3160-3 (APD) for such proposals					6. If Indian, Allottee or tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. Unit or CA/Agreement, Name and/or No.										
1. Type of Well				100000	O FARI	78: Well Nam				
Oil Well X Gas Well Other				1817 10 W	18 70	0 40137-1	Tapps 3			
2. Name of Operator	A44 Ob		TO,		(/3)	9. API Well		16		
BP America Production Company 3a. Address	Attn: Cherr		lo. (include are	SER SOUR	5 5	(5) No Field and P	30-045-238			
P.O. Box 3092 Houston, TX 77253			281,366-	MO1 G	DW.	Basin Dakota & Blanco Mesaverde				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			<u> </u>	W College	<u></u>	County or Parish, State				
•				Mr. Wen		7		au Havios		
1850' FNL & 1640' FEL Sec 22 T28N R08W San Juan County, New Mexico										
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF THE REPORT, OR OTHER DATA										
TYPE OF SUBMISSION				TYPE	E OF ACTION	ON				
Notice of Intent	Acidize		Deepen		Production	on (Start/Resume)	·	Water shut-Off		
Subsequent Report	Alter Cas		Fracture Treat		Reclamat		L	Well Integrity		
Final Abandonment Notice	Casing R	. —	New Construc		Recomple		L	J Abandon		
	Change I	~ —	Plug and Abar Plug Back	ســا Idon	Water Di Other	sposal Record Purpo	and and DUC	,		
will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. BP America Production Company request permission to complete the subject well into the Blanco Mesaverde Pool and commingle production Downhole with the existing Basin Dakota production as per the attached procedure. The working and royalty interest owners in the proposed commingled pools are identical, however the overriding royalty interest owners are different; therefore additional notification is required by certified return receipt on 4/3/06. Basin Dakota (71599) & Blanco Mesaverde 72319 pre-approved for DHC by Order R - 11363. Allocation of production has not changed and remains the same as preveously approved on 3/2/06. CONDITIONS OF APPROVAL. Adhere to previously issued stipulations. Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production										
14. I hereby certify that the foregoing is	s true and corre	ct				_				
ame (Printed/typed) Cherry Hlava			Titl	e		Regulatory Analyst				
Signature Cherry Hava			Dai	Date 4/3/2006						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by Watt San	llest_		Tit	e PETE	e En	6 Date		106		
Conditions of approval, if any, are attached. Ap that the applicant holds legal or equitable title to entitle the applicant to conduct operations there	those rights in th			ñce	BL,	M-FF	0			
Title 18 U.S.C. Section 1001 and Title 4	3 U.S.C. Sectio	n 1212, make it	a crime for any	person knov	vingly and v	willfully to make	to any departmen	t or agency of the		