

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

## OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-32266

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒  
WELLWORK ☐  
OVERDEEPEN ☐PLUG ☐  
BACKDIFF ☐  
RESVROTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP

14538

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter J 2275 Feet From The South Line and 1880 Feet From The East LineSection 23 Township 31N Range 12W NMPM San Juan County10. Date Spudded  
1/22/0611. Date T.D. Reached  
1/30/0612. Date Compl. (Ready to Prod.)  
4/13/0613. Elevations (DF&RKB, RT, GR, etc.)  
KD-6146'; GL - 6131'

14. Elev. Casinghead

15. Total Depth  
7292'16. Plug Back T.D.  
7289'17. If Multiple Compl. How  
Many Zones?  
218. Intervals  
Drilled ByRotary Tools  
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
Blanco Mesaverde 4622' - 5250'20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run

Gamma Ray/CCL Acoustic Cement Bond Log

22. Was Well Cored  
No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	147'	12-1/4"	114 sx	9 bbls
7"	20#, J-55	4543'	8-3/4"	662 sx	TOC @ 950'
4-1/2"	10.5#, J-55	7291'	6-1/4"	215 sx	TOC @ 2620'

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7173'	
4.7#		

26. Perforation record (interval, size, and number)

Blanco Mesaverde 72319  
@1 spf - 4622' - 5250' = 30 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4622' - 5250'	10 bbls 15% HCl acid; 56,994 gal 60 % Slickwater foam w /130,000 # 20/40 Brady sand & 1,298,000 scf N2

## 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/7/06	1	2"	Test Period		37 mcf		
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl		Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
SI - 264#	SI - 338#	Hour Rate	0	879 mcf/d	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is now a MV/DK commingle well being commingled per Order 2105AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Patsy Clugston

Printed

Name Patsy Clugston

Title

Sr. Regulatory Specialist

Date

4/18/06

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

### Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

### Northwestern New Mexico

T. Ojo Alamo	818	T. Penn. "B"
T. Kirtland-Fruitland	924 - 2268	T. Penn. "C"
T. Pictured Cliffs	2586	T. Penn. "D"
T. Cliff House	4134	T. Leadville
T. Menefee	4405	T. Madison
T. Point Lookout	4908	T. Elbert
T. Mancos	5352	T. McCracken
T. Gallup	6230	T. Ignacio Otzte
Base Greenhorn	6951	T. Granite
T. Dakota	7081	T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
818	924		White, cr-gr ss.	4405	4908		Dark gry carb shale
924	2268		Gry sh interbedded w/tight, gry, fine-gr ss	4908	5352		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2268	2586		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	5352	6230		Highly calc gry sh w/thin lmst
2586	2766		Bn-gry, fine gm, tight ss	6230	6951		Dk gry shale, fossil & carb w/pyrite incl
2766	3329		White, waxy chalky bentonite	6951	7081		Lt to dk gry foss carb sl calc sl
3329	3687		Gry fn gm silty, glauconitic sd stone w/drck gry shale	7081	TD		silty ss w/pyrite incl thin sh bands clay & shale breaks
3687	4134		ss. Gry, fine-grn, dense sil ss.				
4134	4215		Med-dark gry, fine gr ss, carb sh & coal				
4215	4405		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				