Submit To Appropriate District Office				State of New Mexico					Form C-105				
State Lease - 6 copies Fee Lease - 5 copies			Ene	Energy, Minerals and Natural Resources				Revised June 10, 2003					
District I 1625 N. French Dr., Hobbs, NM 88240				0,000	,				WELL API NO.				
District II C				Oil	Oil Conservation Division				30-045-32714 4				
1301 W. Grand Avenue, Artesia, NM 88210				122	20 South St. Fr	ancis	Dr.		5. Indicate T				
1000 Rio Brazos Rd., District IV	Aztec, NM 874	10			Santa Fe, NM	87505		-	STATE State Oil & Gas Lease No.:				
1220 S. St. Francis D	r., Santa Fe, NM	87505			·- · · · · · · · · · · · · · · · · · ·				SF 080557				
WELL C	OMPLETI	ON O	R RECC	MPL	ETION REPOR	RT AN	D LOG						
la. Type of Well:		weii	⊠ DBV	. П	OTHER				7. Lease Name of Northeast Blanco		eement Na	me	
	LL GAS	WELL	M DK1	Ш	OTHER				Northeast Diane	JOHN			
b. Type of Comp		DEEPEN	□ PLUC	;	l DIFF								
WELL (OVER		BAC	K	RESVR. OTHER								
2. Name of Operato Devon Energy Proc		nv. L.P.							8. Well No. 337				
3. Address of Oper		,, 2							9. Pool name or Wildcat				
PO Box 6459 Navajo Dam, NM 8	R7419								Blanco Mesavere	de			
4. Well Location	37113					******		1				 	
Unit Letter	1 .	2 265	, Feet	From T	heSouthLin	ne and	2.030'	Feet	From The F	East I	ine		
								. 1 000			31110		
Section 10. Date Spudded		ownship Reache	31N a 12 I		inge 7W NI mpl. (Ready to Prod.)	MPM I 1	XX 3 Elevations	(DF&	County San J		14 Flev	Casinghead	
1-1-06	1-10-06	. Italii	2-13		inpi: (ready to 11od.)		GR 6,492'	(210	, , , , , , , , , , , , , , , , , , , ,	.,	I II Dievi	Cusingiloud	
15. Total Depth 8,271'	8,258	ug Back		Zo	Multiple Compl. How ones? 2	l. How Many 18. Inte			Rotary Tools		Cable Tools		
19. Producing Inter Blanco Mesave			on - Top, Bo	ttom, Na	ame				20 Ye	. Was Directs	ctional Su	rvey Made	
21. Type Electric a			-		***************************************	22. Was Well Core				Cored			
Mud Logs									No				
23.	 				SING RECOR			trin			1		
CASING SIZE 9 5/8"	E W	<u>EIGHT 1</u> 32#			DEPTH SET 287'		HOLE SIZE		CEMENTING 250 s		A	MOUNT PULLED 0	
7"		23#		1	3,812'		8 3/4"		560 sx		0		
4 1/2"		11.6			8,268'	6 1/4"		485 s	SX	1	0		
				<u> </u>									
SIZE	ТОР		воттом	LIN	ER RECORD SACKS CEMENT	SCRE	EN	25. SIZ		JBING RE DEPTH SI		PACKER SET	
SIZE	101		DOTTON		SACKS CEMENT	JCKE.	EIN	-	3/8"	8,251		6,106'n	
					· · · · · · · · · · · · · · · · · · ·		****	<u> </u>				40	
26. Perforation r									ACTURE, CEN				
4,790' – 5,345', 0.34", 4 SPF, 120° Phasing, 30 Holes 5,533' – 5,761', 0.34", 4 SPF, 120° Phasing, 30 Holes				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED					
5,820' – 6,088', 0.34", 4 SPF, 120° Phasing, 30 He)' – 5,345'		32,528 70Q N2 & 150,850# 20/40 Brady				
							3' – 5,761'			water & 101,021# 20/40 Brady			
					5,820' – 6,088'				2011 Slickwater & 104,205# 20/40 Brad				
Data First Due do sti			J.,	1 - 1 /Et			CTION	,	L W. 11 Ct	D 1 01			
Date First Producti 2-27-06	on		duction Met tural flow tul		owing, gas lift, pumpin	ig - Size	and type pump)	Well Status (
Date of Test Hours Tested		d	Choke Size		Prod'n For Oil Test Period		Oil - Bbl Gas		s - MCF	Water - Bbl.		Gas - Oil Ratio	
Flow Tubing	Casing Pres	sure	Calculated	24-	Oil - Bbl.	G	as - MCF	Щ,	Water - Bbl.	Oil G	ravity - A	PI - (Corr.)	
		Hour Rate			1616		0						
29. Disposition of	Gas (Sold, use	l for fuel,	vented, etc.,)	I				[7	est Witness	sed By		
30. List Attachmen	uto.												
Gyro Survey		,	<u>.</u>										
31 .1 hereby certi	fy that the in	tormatio	n shown or	i both s	ides of this form as	true and	d complete to	the	best of my know	vledge and	belief		
a. 1	166		╼.]	Printed			_			_	4100	
Signature //	0.0.0		01		Name: Melisa Zi	immerr	nan Title:	Sen	ior Operations	Technici	ian Date	e: <u>4-18-06</u>	



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

X

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo 2405	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland 2518	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs 3614	T. Penn. "D"				
T. Yates_	T. Miss_	T. Cliff House 5573	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee 5630	T. Madison				
T. Queen	T. Silurian	T. Point Lookout 5923	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos 6206	T. McCracken				
T. San Andres	T. Simpson	T. Gallup 7256	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn 7971	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota8152	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T	T. Permian_	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

T. Cisco (Bough C)	T.	T. Penn "A"	T.
, .			OIL OR GAS SANDS OR ZONES
No. 1, from	to		
No. 2, from	to	No. 4, from	to
		ORTANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to	o which water rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
		feet	
		feet	
	LITHOLOGY RI	ECORD (Attach additional sheet	if necessary)

			1		771 · 1	1000000013)	
From	То	Inickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		:					
						-	
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