

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-045-32714 <i>9</i> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.: SF 080557
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Northeast Blanco Unit		
2. Name of Operator Devon Energy Production Company, L.P.			8. Well No. 337		
3. Address of Operator PO Box 6459 Navajo Dam, NM 87419			9. Pool name or Wildcat Blanco Mesaverde		
4. Well Location  Unit Letter <u>J</u> : <u>2,265'</u> Feet From The <u>South</u> Line and <u>2,030'</u> Feet From The <u>East</u> Line  Section <u>19</u> Township <u>31N</u> Range <u>7W</u> NMPM <u>XX</u> County <u>San Juan</u>					
10. Date Spudded 1-1-06	11. Date T.D. Reached 1-10-06	12. Date Compl. (Ready to Prod.) 2-13-06	13. Elevations (DF& RKB, RT, GR, etc.) GR 6,492'	14. Elev. Casinghead	
15. Total Depth 8,271'	16. Plug Back T.D. 8,258'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde <i>12319</i>					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Mud Logs				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	287'	12 1/4"	250 sx	0
7"	23#	3,812'	8 3/4"	560 sx	0
4 1/2"	11.6#	8,268'	6 1/4"	485 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8,251'	6,106' <i>42</i>

26. Perforation record (interval, size, and number) 4,790' - 5,345', 0.34", 4 SPF, 120° Phasing, 30 Holes 5,533' - 5,761', 0.34", 4 SPF, 120° Phasing, 30 Holes 5,820' - 6,088', 0.34", 4 SPF, 120° Phasing, 30 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4,790' - 5,345'</td> <td>32,528 70Q N2 &amp; 150,850# 20/40 Brady</td> </tr> <tr> <td>5,533' - 5,761'</td> <td>2011 Slickwater &amp; 101,021# 20/40 Brady</td> </tr> <tr> <td>5,820' - 6,088'</td> <td>2011 Slickwater &amp; 104,205# 20/40 Brady</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4,790' - 5,345'	32,528 70Q N2 & 150,850# 20/40 Brady	5,533' - 5,761'	2011 Slickwater & 101,021# 20/40 Brady	5,820' - 6,088'	2011 Slickwater & 104,205# 20/40 Brady
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
4,790' - 5,345'	32,528 70Q N2 & 150,850# 20/40 Brady														
5,533' - 5,761'	2011 Slickwater & 101,021# 20/40 Brady														
5,820' - 6,088'	2011 Slickwater & 104,205# 20/40 Brady														

28. PRODUCTION							
Date First Production 2-27-06		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Natural flow tubing			Well Status ( <i>Prod. or Shut-in</i> ) Waiting on pipeline connection		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 161 psi	Casing Pressure 888 psi	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 1616	Water - Bbl. 0	Oil Gravity - API - ( <i>Corr.</i> )	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )						Test Witnessed By	

30. List Attachments Gyro Survey	
-------------------------------------	--

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  
  

Signature *M.S. Zimmerman*  
 E-mail Address: melisa.zimmerman@dvnm.com

Printed Name: Melisa Zimmerman Title: Senior Operations Technician Date: *4-18-06*

## INSTRUCTIONS

*4*

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology