

to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-031-20830

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒ WIW

2. Name of Operator

BCED OPERATING, INC.

3. Address of Operator

P.O. Box 1680, Hobbs, NM 88241

7. Lease Name or Unit Agreement Name

HOSPAN sand Unit

8. Well No.

104

9. Pool name or Wildcat

HOSPAN UPPER sand

4. Well Location

Unit Letter B : 2040 Feet From The EAST Line and 1280 Feet From The NORTH Line

Section 1

Township 17N

Range 9W

NMPM McKinley

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6924 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donnie Hill

TITLE

President

DATE

6/12/2003

505-397-3972

TELEPHONE NO.

TYPE OR PRINT NAME

Donnie Hill

(This space for State Use)

APPROVED BY

Charles T. Hill

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

JUN 13 2003

CONDITIONS OF APPROVAL, IF ANY:

HOSPAH SAND UNIT # 104

30-031-20830

SEC. 01, T17N, R9W

MCKINLEY, NM

12 1/4" HOLE @ 42'

8 5/8" 20# SURFACE CASING @ 39' CMT. CIRCULATED

7 7/8" HOLE @ 39'- 1588'

5 1/2" 14# CASING @ 1587' CMTD W/ 100 SXS

PBTD @ 1574'

PERFS @ 1522'- 1548'

TOPS:	MENEFEE	@	SURFACE
	POINT LOOKOUT	@	290'
	GALLUP	@	1520'

HOSPAAH SAND UNIT # 104

30-031-20830
SEC. 07, T17N, R9W
MCKINLEY, NM

PROPOSED P & A PROCEDURE

**** PREPARE LOCATION**

- ** MIRU PLUGGING EQUIPMENT, RLS PKR AND POOH W\TBG, PU AND TIH WITH 2 7/8" TBG. TO 1548', LOAD CASING WATER AND CIRCULATE HOLE CLEAN, MIX AND PUMP 30 SXS. CLASS "B" CMT. AND SPOT BALANCED PLUG AT 1320'-1548', POH WITH TBG., SECURE WELL, WOC OVERNIGHT**
- ** CREW TO LOCATION, CONDUCT SAFETY MEETING, TIH WITH TBG. TAG TOC AT 1320' (1420' MIN), IF TOC MEETS NMOCD REQUIREMENTS PROCEED TO PROCEDURE "A" IF THE TOC DOES NOT MEET NMOCD REQUIREMENTS PROCEED TO PROCEDURE "B"**

PROCEDURE "A"

- ** PRESSURE TEST CASING TO 500 PSIG TO ASCERTAIN MECHANICAL INTEGRITY, IF CASING DOES NOT PRESSURE TEST, PU AND TIH W/ PKR AND TBG TO LOCATE CASING LEAKS, TAKE NECESSARY ACTION TO MEET THE REQUIRED PLUGGING PROCEDURE, MIRU WIRELINE TRUCK PERF CASING AT 340', RIG DOWN WIRELINE TRUCK**
- ** ESTABLISH RATE INTO PERFS AT 340' AND CIRCULATE OUT BRADEN HEAD UNTIL WATER CLEANS UP, MIX AND PUMP SUFFICIENT CEMENT VOLUME TO FILL 5 1/2" CASING AND ANNULUS BETWEEN 5 1/2" X 7 7/8" HOLE FROM 340' TO 39' AND 5 1/2" X 8 5/8" ANNULUS FROM 39' TO SURFACE, (APP. 134 SXS)**

- ** RIG DOWN PLUGGING EQUIPMENT, ASCERTAIN HOLE TO BE STABLE, TOP OFF CASING IF NECESSARY, INSTALL P&A MARKER, RIG DOWN AND MOVE ALL EQUIPMENT
- ** RESTORE LOCATION

PROCEDURE "B"

- ** MIX AND PUMP SUFFICIENT CEMENT TO ESTABLISH A SATISFACTORY TOC, CEMENT WILL BE PUMPED THROUGH TBG AND A BALANCED PLUG WILL BE ACHIEVED, POH WITH TBG WOC
- ** TIH WITH TBG, TAG TOC AND THEN PROCEED TO PROCEDURE "A"