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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMSF-078277

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: **RECOMPLETE**

2. Name of Operator: **Hilcorp Energy Company**

3. Address: **382 Road 3100, Aztec, NM 87410**
 3a. Phone No. (include area code): **(505) 599-3400**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **NMOC DISTRICT III UNIT C (NE/NW), 295' FNL & 2120' FWL**
 At top prod. Interval reported below: **same as above**
 At total depth: **same as above**

10. Field and Pool or Exploratory: **Gobenedor Pictured Cliffs**
 11. Sec., T., R., M., on Block and Survey or Area: **Sec. 7, T29N, R05W**
 12. County or Parish: **Rio Arriba**
 13. State: **New Mexico**

14. Date Spudded: **5/26/2006**
 15. Date T.D. Reached: **6/1/2006**
 16. Date Completed: **4/28/2018**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: **6544', GL**
 18. Total Depth: **6025'**
 19. Plug Back T.D.: **5988'**
 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	229'	n/a	150 sx		Surface	15 bbls
8 3/4"	7" J-55	20#	0	3790'	n/a	655 sx		Surface	71 bbls
6 1/4"	4 1/2" J-55	10.5	0	6018'	n/a	255 sx		TOC 2900'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5825'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3494'	3529'	2 SPF, 60 deg PHASING	0.34"	72	open
B) Total					72	

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3494' - 3529'	Foam frac'd w/149.940#, 20/40 & 31,869 gal 20# Linear gel & 1.04 million SCE N2 79Q.

By: *[Signature]*

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/28/2018	4/28/2018	1	→	0	11.6	0	N/A	N/A	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
7/8"	SI-270 psi	SI-279psi	→	0 bopd	280 mcf/d	7.5 bwpd	N/A	PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

NMOCDA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2625'	2839'	White, cr-gr ss	Ojo Alamo	2625'
Kirtland	2840'	3245'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2840'
Fruitland	3246'	3481'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	3246'
Pictured Cliffs	3482'	4230'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3482'
Lewis	4231'	4498'	Shale w/ siltstone stringers	Lewis	4231'
Chacra	4499'	5031'	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Chacra	4499'
Mesa Verde	5032'	5383'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5032'
Menefee	5384'	5674'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5384'
Point Lookout	5675'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5675'

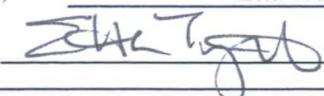
32. Additional remarks (include plugging procedure):

Well is now producing as Gobernador PC / Blanco MV under DHC 3991AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Etta Trujillo Title Operations/Regulatory Technician
 Signature  Date 5-8-18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.