

Submit 1 Copy To Appropriate District Office*
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-039-29896 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>NMOC</u> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator HILCORP ENERGY COMPANY | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 382 Road 3100, AZTEC NM 87410 | | 7. Lease Name or Unit Agreement Name San Juan 29-5 Unit |
| 4. Well Location Unit Letter <u>D</u> <u>700</u> feet from the <u>North</u> line and <u>300</u> feet from the <u>West</u> line Section <u>15</u> Township <u>29N</u> Range <u>5W</u> NMPM Rio Arriba County | | 8. Well Number 48A |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6748' GR | | 9. OGRID Number 372171 |
| 10. Pool name or Wildcat Gobernador PC/Blanco MV | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Recomplete | |
|--|--|---|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/11/18 MIRU. ND WH. NU 5K frac valve & BOP. PT to 1500#, test good. Pull tbg hanger. Pump 500 gals 15% HCL down 4.5" csg. Work stuck tbg. SDON.

4/12/18 TOOH w/2-3/8" tbg. TIH w/4.5" csg scraper to 4125'. TOOH w/csg scraper. TIH w/4.5" CIBP set @ 3905'. Circ hole w/fresh wtr. PT CIBP to 2000#/15 mins, test good. Load hole & PT csg & frac valve to 4000#/30 mins, test good. SDON.

4/13/18 RU W/L. Perf Pictured Cliffs @ 3706-3755' (2 SPF) for a total of 100, 0.44" dia holes. RD W/L. TIH w/tbg to 3870'. Blow well dry. TOOH. ND BOP. NU frac valve & re-test to 4000#/30 mins, test good. RD. Rig released.

4/25/18 RU Frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Pictured Cliffs w/149,561# 20/40 sand & 29,982 gal 20# lnr gel & 1.04 million SCF N2 70 quality. avg rate = 46 BPM, avg PSI = 2303. RD frac crew. Open well on flowback.

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Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations / Regulatory Technician – Sr. DATE 5/7/2018
 Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: 505-324-5185
For State Use Only
 APPROVED BY: Brand Red TITLE Deputy Oil & Gas Inspector, District #3 DATE 5/18/18
 Conditions of Approval (if any): RV

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4/28/18 Well on flowback. MIRU. RU W/L. TIH & set isolation plug @ 3600'. RD W/L. Load csg & PT CBP to 1500#/10 min, ok. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit, tag CBP @ 3600'. Swivel up & est circ. D/O isolation plug @ 3600'. Circ well clean. TIH tag fill @ 3847'. Flowback well to tank.

4/29/18 Est. circ & D/O CIBP @ 3905'. TIH to 4717' & pump 250 gals 15% HCL. Clean out to 5953' with bit. Dry up well. PUH to 5286'. Flowback well to tank. w/3-3/4" bit. TIH w/BHA to 7900'. Pump 500 gal acid on DK formation. Flush w/150 gal wtr. SDON.

4/30/18 TIH & tag @ 5946'. Est circ & CO fill to 6015'. TOOH w/3-3/4" bit. TIH w/new 3-3/4" mill to 4024'. Flowback well to tank.

5/1/2018 TIH & tag fill @ 6003'. Est circ & CO fill to PBTD @ 6130'. Circ w/air mist. PUH w/mill to 3525'. Flowback well to tank.

5/2/2018 TOOH w/3-3/4" mill. TIH w/BHA & tag fill @ 6115'. Est circ & CO to PBTD @ 6130'. Circ w/air & dry up well. Land 192 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 6081', SN @ 6079'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Gobernador Pictured Cliffs / Blanco Mesaverde commingle under DHC3993AZ.