

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 27 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-079329
2. Name of Operator Hilcorp Energy Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4700, Farmington, NM 87499	3b. Phone No. (include area code) 505-599-3400	7. If Unit of CA/Agreement, Name and/or No. San Juan 32-9 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit D (NWNW), 705' FNL & 705' FWL, Sec. 13, T32N, R09W		8. Well Name and No. San Juan 32-9 Unit 241S
		9. API Well No. 30-045-33171
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Interim Reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company conducted a legacy interim reclamation inspection on 4/20/2018 with BLM Inspector Roger Herrera and received approval for the reclamation BMPs on the subject well.

NMOCD
MAY 10 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Christine Brock		Title Operations/Regulatory Technician
Signature <i>Christine Brock</i>		Date 4/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Sarah N. Sura</i>	Title <i>Sup NMS</i>	Date <i>5/7/18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>FFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RCC Reclamation Completion			Location Name: <u>SS 32-9 Unit 2415</u>			Date: <u>4-20-18</u>			Revision 3 (2/21/17)		
API#: <u>30-045-33171</u>			UL-Sec-Twn-Rng: <u>D-13-032N-009W</u>			Lat/Long: <u>36.9896de -107.73707</u>					
Surface Owner:			Lease#: <u>NMSF-079329</u>			County/State: <u>San Juan, NM</u>					
Pipeline Owner: <u>ENT</u>			Twin/Co-Locate Well Name & Operator:								
Onsite: <u>Eric Smith</u>			Agency Inspector: <u>Roger New</u>			Contractor:			Seed Mix:		
Interim Reclamation			Final Reclamation			Remediation					
Have pit sample results been approved			3rd party pipeline removed			Facilities stripped					
Has water been removed from pit			Anchors removed			Certificate of waste issued & approved					
Have pit marker photos been taken			Equipment and piping removed			Depth:					
Has certificate of waste been issued & approved			Power poles removed			Width:					
Have all pit contents been removed			Cathodic protection removed			Length:					
Has sample after content removal been taken			Vegetative cages removed			Date of Excavation Start:					
Is location contoured			CMP's removed			Date of Excavation End:					
Is there 4' of cover over pit			Non native gravel buried or removed			Date of Backfill Start:					
Has top soil been spread evenly			Noxious weeds removed or sprayed			Date of Backfill End:					
Has all non-native gravel been buried or removed			Invasive weeds removed or sprayed			Yards Hauled Out:					
Has pit liner been removed			Contouring complete			Impacted Soil Hauled To:					
Has all trash been removed			Top soil spread			Yards Hauled In:					
Have all weeds been removed			Diversion clean and functional			Fresh Soil Hauled in From:					
Teardrop allows vehicle access to all facilities			Silt trap clean and functional			Approval to backfill					
Drainage ditches allow adequate run off			Cattle guard / gates removed			Back fill mechanically compacted					
All non-traffic areas disked properly			Cellar / mouse hole covered			Facilities reset					
All non-traffic areas seeded			Erosion under control			Trash and debris removed					
Seeded areas have been mulched			Location properly ripped			Close Out Completed					
Noxious weeds have been removed or sprayed			Location properly disked			Soil Removal Sundry Ready to be Filed					
Invasive weeds have been removed or sprayed			Location seeded								
Barriers set to deter traffic			Photo transect installed								
Silt traps are functional			Access road properly closed								
Culverts are functional			Public use controlled								
Upper diversion is functional			Barriers in place								
Erosion under control			Grazing controlled								
Photo transect installed			P&A marker installed & legible								
Have wellhead cages and jersey barriers been removed			Well sign removed								
Have reclamation pictures been taken			Growth at least 70%								
Growth at least 70%			Trash and debris removed from location								
Agency Inspection Date: <u>4-20-18</u>			Final reclamation photos taken								
Sundry is ready to file			Agency Inspection Date:								
			FAN Ready to be filed								
Comments:			Comments:			Comments:					