

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 27 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-080133**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **San Juan 31 Federal 3 2A**

2. Name of Operator **Hilcorp Energy Company**

9. API Well No. **30-045-33196**

3a. Address **PO Box 4700, Farmington, NM 87499**

3b. Phone No. (include area code) **505-599-3400**

10. Field and Pool or Exploratory Area **Basin Fruitland Coal**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit D (NWNW), 1160' FNL & 660' FWL, Sec. 03, T31N, R09W

11. Country or Parish, State **San Juan, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Interim Reclamation |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company conducted a legacy interim reclamation inspection on 4/20/2018 with BLM Inspector Roger Herrera and received approval for the reclamation BMPs on the subject well.

NMOCD
MAY 10 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) **Christine Brock**
 Title **Operations/Regulatory Technician**
 Signature *Christine Brock*
 Date **4/27/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Shane N. Gorn*
 Title **Supv NRS**
 Date **5/7/18**
 Office **FFO**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

| | | | | | | | | | | | |
|--|--|--|---------------------------------------|------------|-----|--|------------|-----|--|------------|-----|
| RCC Reclamation Completion | | | Location Name: <u>SS 31 Fed 3 #2A</u> | | | Date: <u>4-20-18</u> | | | Revision 3 (3/21/17) | | |
| API#: <u>30-045-33196</u> | | | UL-Sec-Twn-Rng: <u>D-03-031N-009W</u> | | | Lat/Long: <u>36.93069 -107.77342</u> | | | | | |
| Surface Owner: | | | Lease#: <u>SF-080133</u> | | | County/State: <u>San Juan, NM</u> | | | | | |
| Pipeline Owner: <u>ENT</u> | | | TwinyCo-Locate Well Name & Operator: | | | | | | | | |
| Onsite: <u>Eric Smith</u> | | | Agency Inspector: <u>[Signature]</u> | | | Contractor: | | | Seed Mix: | | |
| Interim Reclamation | | | Final Reclamation | | | Remediation | | | | | |
| | | | Completed | Incomplete | N/A | Completed | Incomplete | N/A | Completed | Incomplete | N/A |
| Have pit sample results been approved | | | | | | 3rd party pipeline removed | | | Facilities stripped | | |
| Has water been removed from pit | | | | | | Anchors removed | | | Certificate of waste issued & approved | | |
| Have pit marker photos been taken | | | | | | Equipment and piping removed | | | Depth: | | |
| Has certificate of waste been issued & approved | | | | | | Power poles removed | | | Width: | | |
| Have all pit contents been removed | | | | | | Cathodic protection removed | | | Length: | | |
| Has sample after content removal been taken | | | | | | Vegetative cages removed | | | Date of Excavation Start: | | |
| Is location contoured | | | | | | CMP's removed | | | Date of Excavation End: | | |
| Is there 4' of cover over pit | | | | | | Non native gravel buried or removed | | | Date of Backfill Start: | | |
| Has top soil been spread evenly | | | | | | Noxious weeds removed or sprayed | | | Date of Backfill End: | | |
| Has all non-native gravel been buried or removed | | | | | | Invasive weeds removed or sprayed | | | Yards Hauled Out: | | |
| Has pit liner been removed | | | | | | Contouring complete | | | Impacted Soil Hauled To: | | |
| Has all trash been removed | | | | | | Top soil spread | | | Yards Hauled In: | | |
| Have all weeds been removed | | | | | | Diversion clean and functional | | | Fresh Soil Hauled In From: | | |
| Teardrop allows vehicle access to all facilities | | | | | | Silt trap clean and functional | | | Approval to backfill | | |
| Drainage ditches allow adequate run off | | | | | | Cattle guard / gates removed | | | Back fill mechanically compacted | | |
| All non-traffic areas disked properly | | | | | | Cellar / mouse hole covered | | | Facilities reset | | |
| All non-traffic areas seeded | | | | | | Erosion under control | | | Trash and debris removed | | |
| Seeded areas have been mulched | | | | | | Location properly ripped | | | Close Out Completed | | |
| Noxious weeds have been removed or sprayed | | | | | | Location properly disked | | | Soil Removal Sundry Ready to be Filed | | |
| Invasive weeds have been removed or sprayed | | | | | | Location seeded | | | | | |
| Barriers set to deter traffic | | | | | | Photo transect installed | | | | | |
| Silt traps are functional | | | | | | Access road properly closed | | | | | |
| Culverts are functional | | | | | | Public use controlled | | | | | |
| Upper diversion is functional | | | | | | Barriers in place | | | | | |
| Erosion under control | | | | | | Grazing controlled | | | | | |
| Photo transect installed | | | | | | P&A marker installed & legible | | | | | |
| Have wellhead cages and jersey barriers been removed | | | | | | Well sign removed | | | | | |
| Have reclamation pictures been taken | | | | | | Growth at least 70% | | | | | |
| Growth at least 70% | | | | | | Trash and debris removed from location | | | | | |
| Agency Inspection Date: <u>4-20-18</u> | | | | | | Final reclamation photos taken | | | | | |
| Sundry is ready to file | | | | | | Agency Inspection Date: | | | | | |
| | | | | | | FAN Ready to be filed | | | | | |
| Comments: | | | Comments: | | | Comments: | | | | | |