Form 31	60-5
(August	1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
xpires: November 30, 200

Lease	Serial	No.
11491	ND8	465

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

If Indian, Allottee or Tribe Name EASTERN NAVAJO	

abandoned wen. Ose form \$100-3 (APD) for such proposals.				EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreem	nent, Name and/or No.	
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner				8. Well Name and No. CHARLES ET AL 1	**************************************
2. Name of Operator BURLINGTON RESOURCES	E br-inc.com	しいこことがくゲングラ	9. API Well No. 30-045-06623-00	-S1		
3a. Address 3b. P			o. (include area code) 26.9777 2003 30-045-06623-00-51 26.9787 2003 30-045-06623-00-51 26.9787 27 28 28 28 29 20 20 20 20 20 20 20 20 20 20 20 20 20			
4. Location of Well (Footage, Sec., 1 Sec 12 T27N R9W NWSE 14 36.58637 N Lat, 107.73525 W	50FSL 1450FEL)	- OR (CONS. DIV.	Manual or Parish, and JUAN COUN	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	MOLIGIES E	PORT, OR OTHER	DATA
TYPE OF SUBMISSION		····	TYPE O	F ACTION	- - w.t 	
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	_	pen cture Treat v Construction	□ Productio □ Reclamat □ Recomple		Water Shut-Off Well Integrity Other
Final Abandonment Notice 13. Describe Proposed or Completed Operation 1.	☐ Change Plans ☐ Convert to Injection	□ Plug □ Plug	g and Abandon g Back	☐ Temporar	rarily Abandon Disposal	▼ Other Workover Operations
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f (05/06/03) MIRU. ND WH, NL (05/07/03) TOOH. TIH W/RBP OK. Release pkr, PSI to 750, psi, OK. TIH to 4380'. PT 4384072'. PT 4072' to 6286' @ 80 to 6286' to 800 psi, test ok. Ppsi, failed. PT 0-3822' to 800 to 3884' to 800 psi, failed. TOO (05/08/03) TIH w/202 jts 2 3/8 jts 2 3/8" tbg set CIBP @ 6300 retainer & 120 jts 2 3/8" tbg. Squeeze). Pump ahead 7 bbl	ally or recomplete horizontally, and will be performed or provide loperations. If the operation respondent Notices shall be file inal inspection.) J BOP. TOOH. SDFN. Pkr, 202 Jts 2 3/8" tbg @ Failed. TOOH. PT 3136 to 0' to 6286' to 800 psi, ok. 100 psi, failed. PT 0-4072', T 0-4108' to 800 psi, failed. PT 0-4072', Set Packer @ 6277'. Piet retainer @ 3758'. (Vert H20, 44.4 bbls slurry. Cmf	give subsurface the Bond No. oults in a multiple donly after all 6286'. Set p. 6286' @ 80 PT 0-4380' to PT 800 psi, 1 i. TIH to 382: 884' - 6286' surface. SDI H W/202 jts to T CIBP to 75 pal approval t w/182 sx Ty	locations and measin file with BLM/BL le completion or recrequirements, included by the completion of the completion of the complete length of the complete leng	red and true vert. Required substance of the completion in a new ding reclamation. RBP to 1000 (10-3136' to 80). TOOH to 1008'. PT 4108' 166' to 800 d. Test H w/CIBP, Pkr H. TIH w/cmt on, BLM to 14.6 ppg.	ical depths of all pertiner equent reports shall be first interval, a Form 3160-have been completed, ar osi, 0	nt markers and zones. led within 30 days 4 shall be filed once.
	For BURLINGTON RE nmitted to AFMSS for proce	SOURCES O	&G CO LP, sent thew Halbert on	to the Farming 06/19/2003 (03)	ton WXH0935SE)	
Name (Printed/Typed) PEGGY C	OLE	-	Title REGUL	_ATORY ADM	INISTRATOR	
Signature (Electronic S	Submission)		Date 06/10/2	2003		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	Ē	
Approved By ACCEPT	ED		MATTHEV TitlePETROLE	W HALBERT EUM ENGINEE	ER .	Date 06/19/2003
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and its jurisdiction	d willfully to mak	te to any department or a	gency of the United

Additional data for EC transaction #22883 that would not fit on the form

32. Additional remarks, continued

Displace w/13.5 bbls H20. SDFN. (05/10/03) TIH w/packer & 43 Jts 2 3/8" tbg. Set pkr @ 1358'. Pump ahead 10 bbl H20, 122 bbls slurry. Cmt W/500 SX Type III Neat Cmt, I4.5 PPG. Displace w/5.95 bbls. SDFN (05/12/03) TIH w/3 7/8" Mill Drill Collars, 2 3/8" tbg, tag cmt @ 1365'. Drill out cmt 1365'-1495'. Circ hole clean. PT @ 750 PSI, OK. TIH, tag cmt @ 3745'. Drill out 13" cmt on top retainer & 1" of retainer. Circ hole clean. SDFN. (05/13/03) Drill out retainer @ 3758'-3792.TOOH. TIH w/swivel. Drill 3792'-3921. Circ Clean. SDFN.

(05/14/03) Drilled cmt from 3921'-4110'. Circ clean. PT @750 psi, OK. TOOH. Log well from 4200' to top of well. SDFN. (05/15/03) ND BOP. ND WH. NU WH. PT to 2000 psi. NU BOP. TIH to 2480' Blow. Blow well w/air @ 6308'. SDFN. (05/16/03) CO to PBTD 6592'. TOOH. TIH W/206 jts 2 3/8" tbg @ 6473. ND BOP. NU WH. SDFN. (05/19/03) RD, Move off location.