1. Type of Well

Oil Well Gas Well Other:

2. Name of Operator CONOCOPHILLIPS COMPANY

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

COAL BED METHANE

/F0	ORM.	APPI	ROVE	D
/ON	AB N	O. 10	04-013 per 30.	35
kpire	es: No	vemb	er 30.	2000

5. Lease Serial No. NMSF080854

9. API Well No.

6	If Indian	Allottee or Tribe	Name	

7. If Unit or CA/Agreement, Name and/or No. NMNM78424B

8. Well Name and No. SAN JUAN 32-8 UNIT 248A

30-045-31627-00-X1

5525 HIGHWAY 64 FARMINGTON, NM 87401	Ph: 505.599.3454 Fx: 505-599-3442		BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec Sec 11 T31N R8W SWSE 36.90639 N Lat, 107.64170)		11. County or Parish, and State SAN JUAN COUNTY, NM					
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent □ Acidize □ Alter Casing □ Casing Repair □ Change Plans □ Convert to Injection		Fracture New Co	Fracture Treat New Construction Plug and Abandon		Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal			
13. Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for	Decration (clearly state all pertine onally or recomplete horizontally, work will be performed or provide yed operations. If the operation re Abandonment Notices shall be fi	give subsurface loca the Bond No. on file sults in a multiple co	tions and meas with BLM/BL impletion or rec	ng date of any pured and true vol. Required sucception in a	proposed work and appropriate of all pertical depths of all pertical bequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once		
SPUD REPORT 6/11/03 MIRU Key #49. Sp. w/9-5/8", 32.3# H-40 casing bbls FW w/dye in last 10 bt CaCl2, .25#/sx Cellophane psi. Circ. 13 bbls good cen 30 minutes. Good test.	ils. Then pumped 135 sx (Released wiper plug and nent to surface. WOC. NU	156.6 cf - 27.9 bt displaced w/15.3	ol slurry) Clas bbls FW. B	ss G cement Bumped plug	w/2% w/330	UN 2003 		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #23314 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 06/20/2003 (03AXG1416SE)								
Name (Printed/Typed) PATSY		1		•	PRESENTATIVE			
Signature (Electron	ic Submission)	Da	ate 06/17/2	2003				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE			
Approved By ACCEP	TED		ADRIENN itlePETROLE	NE GARCIA EUM ENGIN	EER	Date 06/20/2003		
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in the nduct operations thereon.	ne subject lease	office Farming	~				
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it and statements or representations a	a crime for any persons to any matter within	n knowingly and its jurisdiction	nd willfully to r n.	nake to any department o	or agency of the United		
** BLM RI	EVISED ** BLM REVISE	D ** BLM REV	SED ** BLI	M REVISE	D ** BLM REVISE	D **		

PATSY CLUGSTON E-Mail: plclugs@ppco.com