

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|                                                                                                                                                                                                                          |  |                                                                                                               |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------|--|
| 1a. TYPE OF WORK<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____                                                                              |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>BIA 360                                                                |  |
| 1b. TYPE OF WELL<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>Jicarilla Apache                                                      |  |
| 2. NAME OF OPERATOR<br>DJR Operating, LLC                                                                                                                                                                                |  | 7. UNIT AGREEMENT NAME<br>Farmington Field Office<br>Bureau of Land Management                                |  |
| 3. ADDRESS AND TELEPHONE NO.<br>1 Road 3263 Aztec, NM 87410-9521                                                                                                                                                         |  | 8. FARM OR LEASE NAME, WELL NO.<br>Chacon Amigos 19                                                           |  |
| 4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*<br>At Surface 660' FSL x 660' FEL<br>At top prod. Interval reported below<br>At total depth 660' FSL X 660' FEL           |  | 9. API WELL NO.<br>30-043-21213                                                                               |  |
| 14. PERMIT NO.                                                                                                                                                                                                           |  | 10. FIELD AND POOL OR WILDCAT<br>Lindrith Gallup Dakota West                                                  |  |
| DATE ISSUED                                                                                                                                                                                                              |  | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>Surface: "P" Sec.2-T22N-R3W                              |  |
| 15. DATE SPUDDED<br>1-08-15                                                                                                                                                                                              |  | 12. COUNTY OR PARISH<br>Sandoval County NM                                                                    |  |
| 16. DATE T.D. REACHED<br>1-1-15                                                                                                                                                                                          |  | 13. STATE                                                                                                     |  |
| 17. DATE COMPL. (Ready to prod.)<br>5-14-18                                                                                                                                                                              |  | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*<br>7162' GR                                                           |  |
| 19. ELEV. CASINGHEAD                                                                                                                                                                                                     |  | 20. TOTAL DEPTH, MD & TVD<br>7430' MD TVD 7373' MD TVD                                                        |  |
| 21. PLUG BACK T.D., MD & TVD                                                                                                                                                                                             |  | 22. IF MULTIPLE COMPL., HOW MANY*                                                                             |  |
| 23. INTERVALS<br>DRILLING                                                                                                                                                                                                |  | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*<br>Gallup-Dakota (6814'-6930') |  |
| 25. WAS DIRECTIONAL SURVEY MADE<br>NO                                                                                                                                                                                    |  | 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>Spectral Density, high Resolution Induction Log, CBL LOG              |  |
| 27. WAS WELL CORED<br>NO                                                                                                                                                                                                 |  | 28. FARMINGTON FIELD OFFICE                                                                                   |  |

|                                                    |                 |                |                                                |                                                |                 |
|----------------------------------------------------|-----------------|----------------|------------------------------------------------|------------------------------------------------|-----------------|
| 23. CASING RECORD (Report all strings set in well) |                 |                |                                                |                                                |                 |
| CASING SIZE/GRADE                                  | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE                                      | TOP OF CEMENT, CEMENT TO RECORD                | AMOUNT PULLED   |
| 8 5/8" J-55                                        | 24#             | 567'           | 12 1/4"                                        | 316 sks to surface                             | 30 bbls         |
| 5 1/2" J-55                                        | 17#             | 7417'          | 7 7/8"                                         | 1200 sks to surface                            | 70 bbls         |
| 29. LINER RECORD                                   |                 |                |                                                |                                                |                 |
| SIZE                                               | TOP (MD)        | BOTTOM (MD)    | SACKS CEMENT*                                  | SCREEN (MD)                                    | PACKER SET (MD) |
|                                                    |                 |                |                                                | 2 3/8"                                         | 4.7# J55 6771'  |
| 30. TUBING RECORD                                  |                 |                |                                                |                                                |                 |
| 31. PERFORATION RECORD (Interval, size and number) |                 |                |                                                |                                                |                 |
| INTERVAL                                           | SIZE            | NUMBER         | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                                |                 |
| 6814'-6826', 6830'-6838'                           |                 |                | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED               |                 |
| 6842'-6858', 6924'-6930'                           | .46             | 168            | 6814'-6930'                                    | ACID: 6500 gal of 7 1/2% HCL w/additives       |                 |
|                                                    |                 |                |                                                | FRAC: Pumped 110,734 SCF of N2 followed by     |                 |
|                                                    |                 |                |                                                | 2025 bbls of 70Q Foam                          |                 |
|                                                    |                 |                |                                                | Pumped 201,680 lbs of 20/40 Resin coated sand. |                 |

|                                                                    |                     |                                                                                  |                                |                  |                   |                                              |               |
|--------------------------------------------------------------------|---------------------|----------------------------------------------------------------------------------|--------------------------------|------------------|-------------------|----------------------------------------------|---------------|
| 33.* PRODUCTION                                                    |                     |                                                                                  |                                |                  |                   |                                              |               |
| DATE FIRST PRODUCTION<br>5-13-18                                   |                     | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)<br>Flowing |                                |                  |                   | L STATUS (Producing or shut in)<br>Producing |               |
| DATE OF TEST<br>5-25-18                                            | HOURS TESTED<br>24  | CHOKE SIZE<br>56/64"                                                             | PROD'N. FLOW TEST PERIOD<br>98 | OIL--BBL.<br>458 | GAS--MCF.<br>10   | WATER--BBL.<br>10                            | GAS-OIL RATIO |
| FLOW. TUBING PRESS<br>102                                          | CASING PRESS<br>392 | CALCULATE 24-HOUR RATE<br>98                                                     | OIL--BBL.<br>458               | GAS--MCF.<br>10  | WATER--BBL.<br>10 | OIL GRAVITY-API (CORR.)                      |               |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>Sold |                     |                                                                                  |                                |                  |                   | TEST WITNESSED BY                            |               |

|                                                                                                                                   |                     |
|-----------------------------------------------------------------------------------------------------------------------------------|---------------------|
| 35. LIST OF ATTACHMENTS<br>Acid/Frac Reports Directional Drilling                                                                 |                     |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records |                     |
| SIGNED<br>Amy Archuleta                                                                                                           | TITLE<br>Regulatory |
| DATE<br>5/30/2018                                                                                                                 |                     |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD PV

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

### 38. GEOLOGIC MARKERS

### 38. GEOLOGIC MARKERS

| FORMATION      | TOP     | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP         |                     |
|----------------|---------|--------|-----------------------------|------|-------------|---------------------|
|                |         |        |                             |      | MEAS. DEPTH | TRUE<br>VERT. DEPTH |
| San Jose       | Surface |        |                             |      |             |                     |
| Nacimiento     | 1132'   |        |                             |      |             |                     |
| Kirtland       | 2378'   |        |                             |      |             |                     |
| Fruitland      | 2492'   |        |                             |      |             |                     |
| Pictured Ciffs | 2604'   |        |                             |      |             |                     |
| Lewis          | 2694'   |        |                             |      |             |                     |
| Chacra         | 3020'   |        |                             |      |             |                     |
| Mesa Verde     | 4099'   |        |                             |      |             |                     |
| Mancos         | 4845'   |        |                             |      |             |                     |
| Gallup         | 5542'   |        |                             |      |             |                     |
| Dakota         | 6812'   |        |                             |      |             |                     |

## Treatment Report



Basic Energy Services  
801 Cherry Street, Suite 2100, Unit #21  
Fort Worth, TX 76102

| Date   | Stage # | Sales Order # |
|--------|---------|---------------|
| 5/9/18 | 1       | 85294-1       |

85295-1

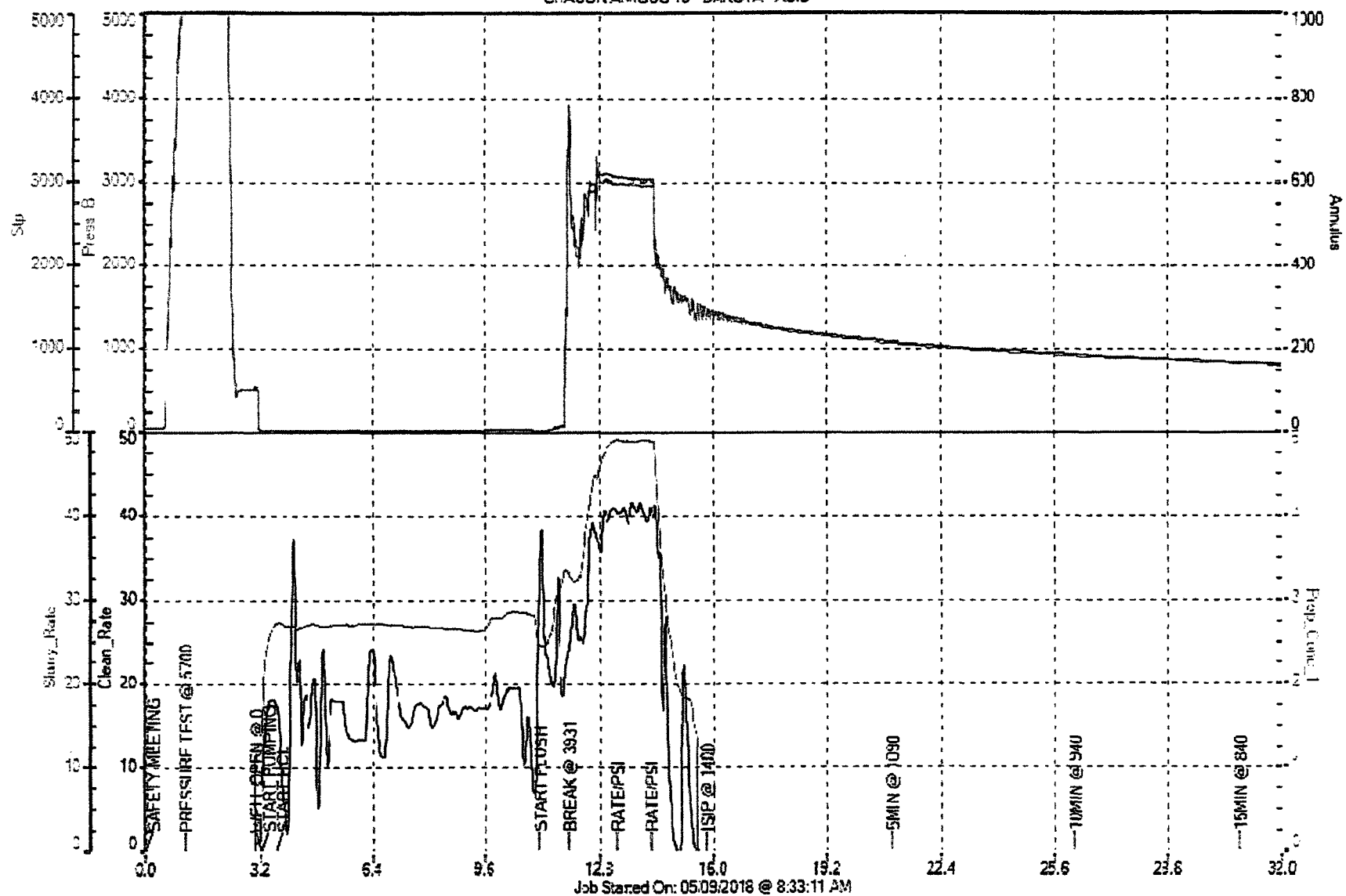
| Customer and Well Information                                                                               |               |                     |                     |                   |        |              |          |
|-------------------------------------------------------------------------------------------------------------|---------------|---------------------|---------------------|-------------------|--------|--------------|----------|
| Customer                                                                                                    |               |                     |                     |                   |        |              |          |
| DJR OPERATING LLC                                                                                           |               |                     |                     |                   |        |              |          |
| Well Name                                                                                                   |               | County              | State               | Legal Desc        |        |              |          |
| CHACON AMIGOS 19                                                                                            |               | SANDOVAL            | New Mexico          | SEC 2- T22N - R3W |        |              |          |
| Formation                                                                                                   |               |                     |                     | Type of Service   |        |              |          |
| DAKOTA                                                                                                      |               |                     |                     | ACID              |        |              |          |
|                                                                                                             |               |                     |                     |                   |        | Max Pressure |          |
| Well Type                                                                                                   | Well Age      | Packer Type         | Packer Depth        | Treat Via         | Tubing | Casing       | BHT (°F) |
| OIL                                                                                                         | REWORK        |                     |                     | CASING            |        | 5000         |          |
| Pipe Data                                                                                                   |               | Perforations        |                     |                   |        |              |          |
| Tubing Size                                                                                                 | Casing Size   | Perf Top Depth (ft) | Perf Bot Depth (ft) | Perfs             |        |              |          |
|                                                                                                             | 5.500         |                     |                     |                   |        |              |          |
| Tubing Depth                                                                                                | Casing Depth  |                     |                     |                   |        |              |          |
|                                                                                                             |               |                     |                     |                   |        |              |          |
| Tubing Vol                                                                                                  | Casing Vol    |                     |                     |                   |        |              |          |
|                                                                                                             |               |                     |                     |                   |        |              |          |
| Tubing Grade                                                                                                | Casing Grade  |                     |                     |                   |        |              |          |
|                                                                                                             |               |                     |                     |                   |        |              |          |
| Tubing Weight                                                                                               | Casing Weight |                     |                     |                   |        |              |          |
|                                                                                                             |               |                     |                     |                   |        |              |          |
| Liner Size                                                                                                  | Liner Top     |                     |                     |                   |        |              |          |
|                                                                                                             |               |                     |                     |                   |        |              |          |
| Liner Depth                                                                                                 | Liner Bottom  |                     |                     |                   |        |              |          |
|                                                                                                             |               |                     |                     |                   |        |              |          |
| Open Hole                                                                                                   | Total Depth   |                     |                     |                   |        |              |          |
|                                                                                                             |               |                     |                     |                   |        |              |          |
|                                                                                                             |               |                     | Total Perfs         | 0                 |        |              |          |
| Products Used                                                                                               |               |                     |                     |                   |        |              |          |
| 7.5%HCL, AI210, IC100, CLAYBLOK 35, PLEXSOLV 42, SURFACTANT<br>FLUID PROVIDED BY CUSTOMER                   |               |                     |                     |                   |        |              |          |
| Notes                                                                                                       |               |                     |                     |                   |        |              |          |
| SAFETY MEETING/PRESSURE TEST @ 5700<br>FG @ .64<br>ISIP @ 1400<br>5MIN @ 1090<br>10MIN @ 940<br>15MIN @ 840 |               |                     |                     |                   |        |              |          |



| Remarks and Primary Data                                |                      |             |             |                            |         |             |       |      |
|---------------------------------------------------------|----------------------|-------------|-------------|----------------------------|---------|-------------|-------|------|
| Time                                                    | Remarks              | Pressure    |             | Rate                       |         | Slurry      | Clean | Prop |
|                                                         |                      | STP         | ANN         | Slurry                     | N2      | (bbl)       | (bbl) | (lb) |
| 8:33                                                    | SAFETY MEETING       | 35          | 0           | 0.0                        | 0       | 0.0         | 0.0   | 0    |
| 8:34                                                    | PRESSURE TEST @ 5700 | 5702        | 0           | 0.0                        | 0       | 0.0         | 0.0   | 0    |
| 9:08                                                    | WELL OPEN @ 0        | 11          | 0           | 12.2                       | 0       | 0.0         | 0.0   | 0    |
| 9:08                                                    | START PUMPING        | 6           | 0           | 15.2                       | 0       | 10.0        | 10.0  | 0    |
| 9:09                                                    | START HCL            | 6           | 0           | 27.3                       | 0       | 200.0       | 200.0 | 0    |
| 9:16                                                    | START FLUSH          | 6           | 0           | 24.7                       | 0       | 161.0       | 161.0 | 3    |
| 9:17                                                    | BREAK @ 3931         | 3931        | 0           | 32.9                       | 0       | 0.0         | 0.0   | 3    |
| 9:18                                                    | RATE/PSI             | 3060        | 0           | 49.2                       | 0       | 0.0         | 0.0   | 4    |
| 9:19                                                    | RATE/PSI             | 3019        | 0           | 48.9                       | 0       | 0.0         | 0.0   | 5    |
| 9:21                                                    | ISIP @ 1400          | 1394        | 0           | 0.0                        | 0       | 0.0         | 0.0   | 5    |
| 9:26                                                    | 5MIN @ 1090          | 1086        | 0           | 0.0                        | 0       | 0.0         | 0.0   | 0    |
| 9:31                                                    | 10MIN @ 940          | 935         | 0           | 0.0                        | 0       | 0.0         | 0.0   | 0    |
| 9:36                                                    | 15MIN @ 840          | 842         | 0           | 0.0                        | 0       | 0.0         | 0.0   | 0    |
| 9:37                                                    | Job Complete         | -18         | 0           | 0.0                        | 0       | 0.0         | 0.0   | 0    |
| Total                                                   |                      |             |             |                            |         | 371.0       | 371.0 | 19   |
| Summary                                                 |                      |             |             |                            |         |             |       |      |
| Max Sly Rate                                            | Avg Sly Rate         | Max N2 Rate | Avg N2 Rate | Max PSI                    | Avg Psi | Avg Ann Psi |       |      |
| 49.2                                                    | 30.1                 | 0           | 0           | 3931                       | 756     | 0           |       |      |
| Slurry (bbl)                                            | Clean (bbl)          | Prop (lb)   | Clean (gal) | Pump Time                  |         |             |       |      |
| 371.0                                                   | 371.0                | 0           | 15582.0     | 32                         |         |             |       |      |
| Customer Authorized Representative                      |                      |             |             | Treater/Service Supervisor |         |             |       |      |
| Johnny Angel                                            |                      |             |             | Jeremie Teter              |         |             |       |      |
| X                                                       |                      |             |             | X                          |         |             |       |      |
| Service Rating: _____ Satisfactory _____ Unsatisfactory |                      |             |             |                            |         |             |       |      |



DJR OPERATING LLC  
CHACON ANIGDS 19 - DAKOTA - ACID



## Treatment Report



Basic Energy Services  
801 Cherry Street, Suite 2100, Unit #21  
Fort Worth, TX 76102

| Date    | Stage # | Sales Order # |
|---------|---------|---------------|
| 5/12/18 |         | 85295-2       |

| Customer and Well Information         |               |                     |                     |                    |        |              |          |
|---------------------------------------|---------------|---------------------|---------------------|--------------------|--------|--------------|----------|
| Customer                              |               |                     |                     |                    |        |              |          |
| DJR OPERATING LLC                     |               |                     |                     |                    |        |              |          |
| Well Name                             |               | County              | State               | Legal Desc         |        |              |          |
| CHACON AMIGOS 19                      |               | SANDOVAL            | New Mexico          | SEC 2 - T22N - R3W |        |              |          |
| Formation                             |               |                     |                     | Type of Service    |        |              |          |
| DAKOTA                                |               |                     |                     | N2 FOAM FRAC       |        |              |          |
|                                       |               |                     |                     |                    |        | Max Pressure |          |
| Well Type                             | Well Age      | Packer Type         | Packer Depth        | Treat Via          | Tubing | Casing       | BHT (°F) |
| OIL                                   | REWORK        |                     |                     | CASING             |        | 5000         |          |
|                                       |               |                     |                     |                    |        |              |          |
| Pipe Data                             |               | Perforations        |                     |                    |        |              |          |
| Tubing Size                           | Casing Size   | Perf Top Depth (ft) | Perf Bot Depth (ft) | Perfs              |        |              |          |
|                                       | 5.500         |                     |                     |                    |        |              |          |
| Tubing Depth                          | Casing Depth  |                     |                     |                    |        |              |          |
|                                       |               |                     |                     |                    |        |              |          |
| Tubing Vol                            | Casing Vol    |                     |                     |                    |        |              |          |
|                                       |               |                     |                     |                    |        |              |          |
| Tubing Grade                          | Casing Grade  |                     |                     |                    |        |              |          |
|                                       |               |                     |                     |                    |        |              |          |
| Tubing Weight                         | Casing Weight |                     |                     |                    |        |              |          |
|                                       |               |                     |                     |                    |        |              |          |
| Liner Size                            | Liner Top     |                     |                     |                    |        |              |          |
|                                       |               |                     |                     |                    |        |              |          |
| Liner Depth                           | Liner Bottom  |                     |                     |                    |        |              |          |
|                                       |               |                     |                     |                    |        |              |          |
| Open Hole                             | Total Depth   |                     |                     |                    |        |              |          |
|                                       |               |                     |                     |                    |        |              |          |
|                                       |               |                     | Total Perfs         | 0                  |        |              |          |
| Products Used                         |               |                     |                     |                    |        |              |          |
| FOAMER, CLAY, XLINK, SURFACTANT, GEL3 |               |                     |                     |                    |        |              |          |
| FLUID PROVIDED BY CUSTOMER            |               |                     |                     |                    |        |              |          |
| 201,680# GARNET                       |               |                     |                     |                    |        |              |          |
| Notes                                 |               |                     |                     |                    |        |              |          |
| SAFETY MEETING/PRESSURE TEST @ 5800   |               |                     |                     |                    |        |              |          |
| ISIP @ 3835                           |               |                     |                     |                    |        |              |          |
| 5MIN @ 3550                           |               |                     |                     |                    |        |              |          |
| 10MIN @ 3450                          |               |                     |                     |                    |        |              |          |
| 15MIN @ 3370                          |               |                     |                     |                    |        |              |          |



| Remarks and Primary Data           |                      |             |             |                            |         |             |        |        |
|------------------------------------|----------------------|-------------|-------------|----------------------------|---------|-------------|--------|--------|
| Time                               | Remarks              | Pressure    |             | Rate                       |         | Slurry      | Clean  | Prop   |
|                                    |                      | STP         | ANN         | Slurry                     | N2      | (bbl)       | (bbl)  | (lb)   |
| 10:31                              | SAFETY MEETING       | 81          | 0           | 0.0                        | 0       | 0.0         | 0.0    | 0      |
| 10:32                              | PRESSURE TEST @ 5800 | 5826        | 0           | 0.0                        | 0       | 0.0         | 0.0    | 0      |
| 10:47                              | WELL OPEM @ 110      | 115         | 0           | 0.0                        | 0       | 0.0         | 0.0    | 0      |
| 10:47                              | START PREPAD         | 98          | 0           | 0.0                        | 0       | 191.0       | 191.0  | 0      |
| 10:48                              | N2 @ 33000           | 69          | 0           | 11.6                       | 33000   | 0.0         | 0.0    | 0      |
| 10:53                              | RATE/PSI             | 3969        | 0           | 27.0                       | 0       | 0.0         | 0.0    | 0      |
| 10:55                              | START PAD            | 4235        | 0           | 27.2                       | 0       | 728.0       | 728.0  | 0      |
| 10:55                              | N2 @ 46000           | 3985        | 0           | 20.9                       | 46000   | 0.0         | 0.0    | 0      |
| 11:00                              | RATE/PSI             | 4583        | 0           | 16.5                       | 0       | 0.0         | 0.0    | 0      |
| 11:11                              | RATE/PSI             | 4722        | 0           | 16.6                       | 0       | 0.0         | 0.0    | 0      |
| 11:23                              | RATE/PSI             | 4647        | 0           | 16.6                       | 0       | 0.0         | 0.0    | 0      |
| 11:35                              | RATE/PSI             | 4734        | 0           | 16.6                       | 0       | 0.0         | 0.0    | 0      |
| 11:39                              | START 2.9#HOLD       | 4769        | 0           | 16.7                       | 0       | 165.0       | 144.0  | 19000  |
| 11:39                              | N2 @ 41000           | 4763        | 0           | 20.0                       | 41000   | 0.0         | 0.0    | 0      |
| 11:47                              | START 5.6#HOLD       | 4600        | 0           | 20.5                       | 0       | 217.0       | 175.0  | 39000  |
| 11:48                              | N2 @ 39000           | 4635        | 0           | 23.4                       | 39000   | 0.0         | 0.0    | 0      |
| 11:57                              | START 8#HOLD         | 4560        | 0           | 22.7                       | 0       | 338.0       | 278.0  | 55000  |
| 11:57                              | N2 @ 36000           | 4519        | 0           | 22.7                       | 36000   | 0.0         | 0.0    | 0      |
| 12:10                              | START 10.3#HOLD      | 4658        | 0           | 24.2                       | 0       | 339.0       | 240.0  | 88680  |
| 12:12                              | N2 @ 34000           | 4664        | 0           | 26.9                       | 34000   | 0.0         | 0.0    | 0      |
| 12:24                              | START FLUSH          | 4711        | 0           | 26.4                       | 0       | 47.0        | 47.0   | 0      |
| 12:24                              | N2 @ 44000           | 4705        | 0           | 26.4                       | 44000   | 0.0         | 0.0    | 0      |
| 12:26                              | ISIP @ 3835          | 3835        | 0           | 0.0                        | 0       | 0.0         | 0.0    | 0      |
| 12:31                              | 5MIN @ 3550          | 3545        | 0           | 0.0                        | 0       | 0.0         | 0.0    | 0      |
| 12:36                              | 10MIN @ 3450         | 3452        | 0           | 0.0                        | 0       | 0.0         | 0.0    | 0      |
| 12:43                              | 15MIN @ 3370         | 3370        | 0           | 0.0                        | 0       | 0.0         | 0.0    | 0      |
| 12:47                              | Job Complete         | -18         | 0           | 0.0                        | 0       | 0.0         | 0.0    | 0      |
|                                    |                      |             |             |                            | Total   | 2025.0      | 1803.0 | 201680 |
| Summary                            |                      |             |             |                            |         |             |        |        |
| Max Sly Rate                       | Avg Sly Rate         | Max N2 Rate | Avg N2 Rate | Max PSI                    | Avg Psi | Avg Ann Psi |        |        |
| 28.2                               | 20.5                 | 0           | 0           | 4816                       | 4511    | 0           |        |        |
| Slurry (bbl)                       | Clean (bbl)          | Prop (lb)   | Clean (gal) | Pump Time                  |         |             |        |        |
| 2025.0                             | 1803.0               | 0           | 75726.0     | 125                        |         |             |        |        |
| Customer Authorized Representative |                      |             |             | Treater/Service Supervisor |         |             |        |        |
| Johnny                             |                      |             |             | Jeremie Teter              |         |             |        |        |
| X                                  |                      |             |             | X                          |         |             |        |        |
| Service Rating: _____ Satisfactory |                      |             |             | _____ Unsatisfactory       |         |             |        |        |



DJR OPERATING LLC  
CHACON AMIGOS 15 - DAKOTA - N2 FOAM FRAC

