

Amended

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
1. WELL API NO. 30-045-35579										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No. V-88-1										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: SUSCO 16 STATE 101H						
8. Name of Operator HILCORP ENERGY COMPANY				9. OGRID 372171						
10. Address of Operator 382 ROAD 3100, AZTEC NM 87410				11. Pool name or Wildcat Basin Fruitland Coal						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	15	32N	08W		2000'	FSL	1691'	FWL	San Juan
BH:	E	16	32N	08W		1864'	FNL	684'	FWL	San Juan
13. Date Spudded 04/16/2018	14. Date T.D. Reached 05/12/2018	15. Date Rig Released 05/13/2018		16. Date Completed (Ready to Produce) 05/23/2018		17. Elevations (DF and RKB, RT, GR, etc.) 6916' GR				
18. Total Measured Depth of Well 8619'		19. Plug Back Measured Depth 8588'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run MWD, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4612' - 8588' TMD Fruitland Coal										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		32.30		523'		12-1/4"		280 sx		NMOCD
7"		23.00		5052'		8-3/4"		565 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
4-1/2"	4612'	8589'	did not cmt		2-7/8"	4590'				
26. Perforation record (interval, size, and number) Squeeze perfs: 3 holes @ 3050' 4612'-8588' Pre-perforated liner						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 0' - 3050' Squeeze w/ 540 sx cmt. Circ 28 bbls to surface.				
28. PRODUCTION										
Date First Production 05/23/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 05/23/2018	Hours Tested 1 hr	Choke Size 3"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 28 mcf	Water - Bbl. 24 bbl	Gas - Oil Ratio			
Flow Tubing Press. 120 PSI	Casing Pressure 175 PSI	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1.17 mcf	Water - Bbl. 1 bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 05/13/18				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Priscilla Shorty</i>		Printed Name		Priscilla Shorty		Title		Operations Regulatory Technician		Date 06/18/2018
E-mail Address		pshorty@hilcorp.com		AV						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2432 TVD	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2546 TVD	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3153 TVD	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1560	2432	872	Nacimiento
2432	2546	114	Ojo Alamo
2546	3153	607	Kirtland
3153	3702	549	Fruitland

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8. Name of Operator <div style="text-align: center;">HILCORP ENERGY COMPANY</div>		9. OGRID <div style="text-align: center;">372171</div>								
10. Address of Operator <div style="text-align: center;">382 ROAD 3100, AZTEC NM 87410</div>		11. Pool name or Wildcat <div style="text-align: center;">Basin Fruitland Coal</div>								
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Priscilla Shorty</u> Printed Name <u>Priscilla Shorty</u> Title <u>Operations Regulatory Technician</u> Date <u>06/12/2018</u> E-mail Address <u>pshorty@hilcorp.com</u>										
See Amended Report For tops in TVD										

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T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
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T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
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From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
2590	2747	157	Ojo Alamo					
2747	4322	1575	Kirtland					
4322	5041	719	Fruitland					