

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07768
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com J
8. Well Number 82
9. OGRID Number 000778
10. Pool name or Wildcat Pinon Fruitland Sand, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company- L48

3. Address of Operator
1515 Arapahoe St, Tower 1. Suite 700
Denver, CO 80202

4. Well Location
Unit Letter M : 790 feet from the South line and 1190 feet from the West line
Section 28 Township 29N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5326'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached P&A operations performed on the subject well April 2018.

Spud Date: 08/16/1966

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Rig Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 5/09/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: Branch Bell TITLE PN DATE 6/20/18
Conditions of Approval (if any):

BP AMERICA
PRODUCTION
COMPANY

Name: GCU Com J 82
API:30-045-07768, 05/01/2018

Well Plugging Report

Cement Summary

NOTIFICATION - NMOCD AT 9:55 AM and BLM at 10:00 AM

COORDINATES - LAT. 36.692509 LONG -108.109517

TOC - IN 5.5 DOWN 5', IN 5.5 X 8 5/8 FULL

Work Detail

PUX	Activity
04/27/2018	
P	Rode rig & equip. to location. HSM
P	RU rig & unload BOP
P	CK PSI: tbg & csg 70 PSI, RU PT & lines, blow well to 5-10 PSI. Pump 15bbbls down tbg to kill. ND WH. NU 8.25 rector companion flange. NU BOP & function test OK, RU floor & PU on tbg. Found 1.66 20' jts line pipe, land tbg.
X	XO to 1.66 tools, PU on tbg & LD 44 jts 1.66 jt. w/1- 1.66 SN
P	JSEA w/ Basin Perforators. Run 5 1/2" gauge ring 910'. Set 5 1/2" CIBP @ 900'
P	Load 5.5 csg w/25 bbls, PT 5.5 to 800PSI. Held ok (witnessed by NMOCD rep.)
P	Run CBL from 900' – surface. Send to appropriate agencies. RD WL, SIW & secure.
04/30/2018	
P	HSM on JSA. S & S equip.
X	Tally & PU 29 jts. 1.66 EUE tbg (A Plus workstring)tag 5.5 CIPB at 900'
P	Load csg w/.5 bbl., Pump Plug #1– (Fruitland perfs & top) Mix & pump 20sxs (23.0 CF 4.0bbls slurry 1.15 yield 15-8#) Type G cement from 900' – 733' TOC.
P	LD tbg up to 180'. Load csg w/1 bbl. Pump Plug #2– (7" csg shoe & surface) Mix & pump 30sxs (34.5 CF 6.14 bbls slurry 1.15 yield 15-8#) Type G cement from 180' to surface. Circ. good cement out 5.5 csg. LD all tbg.
P	Wash up equip. RD floor & ND BOP. RD PT & load BOP
P	RD rig & move off loc. W/CREW
P	Dig out WH w/backhoe. Write hot work permit; hot tap 8 5/8 csg due to no BH valve; found no PSI, full of cement. Cut off WH w/air saw & weld on DHM.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
John Durham	NMOCD	on loc.to witness CIBP set at 900' & PT 5.5 csg to 800 PSI

Gallegos Canyon Unit Com J #82
Plugged WBD

North Pinon Fruitland Sand
790' FSL & 1190' FWL, Sec. 28, T29N, R12W
San Juan County, NM / API # 30-045-07768

Elevation: 5326' GL
P&A Date: 4/30/2018

DHM: 36.692509 / -108.109517

(12-1/4" hole)

Surface Csg: 8 5/8", 22.7# set @
109' w/ 100sxs cmt to surface

Plug #2: M & P 30sxs Type G
cmt from 180' - Surface

Fruitland Coal Perfs:
950' - 964'

Prod Csg 5 1/2", 14# set
@ 1304' w/ 210sxs cmt

(7-7/8" hole)

PBTD @ 1100'
TD @ 1820'

Plug #1: M & P 20sxs Type
G cmt from 900' - 733'
5 1/2" CIBP @ 900'

Well was P&A 1/1/61. Re-entered 1966.
CO to PBD 1100'
Pictured Cliff Perfs:
1248' - 1260'

