

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07814
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com H
8. Well Number 180
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota, W Kutz Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5338'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company- L48

3. Address of Operator
1515 Arapahoe St, Tower 1 Suite 700
Denver, CO 80202

4. Well Location

Unit Letter J: 1550 feet from the South line and 2130 feet from the East line
Section 28 Township 29N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5338'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached P&A operations performed on the subject well April 2018.

Notify NMOCD 24 hrs
prior to beginning
operations

MAY 11 2018

DISTRICT III

Spud Date:

09/29/1964

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 5/09/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: Brandon Randall TITLE Deputy Oil & Gas Inspector,
District #3 DATE 6/20/18

Conditions of Approval (if any):

AV

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

BP AMERICA
PRODUCTION
COMPANY

Name: GCU COM H 180
API:30-045-07814, 04/30/2018

Well Plugging Report

Cement Summary

Notification - NMOCD AT 2:15 PM ON 4-17-18 BLM AT 2:17 PM ON 4-17-18

COORDINATES - LAT 36.694776 LONG -108.103054

Work Detail

PUX	Activity
04/19/2018	
P	Rode rig & equip. to location. RU & unload BOP
P	XO to rod tools, CK PSI;BH 0, tbg 5, csg 35 PSI, RU blow down lines & PT, blow down well, PT tbg to 800 PSI. Held OK.
P	PU on rods, LD horses head, unseat pump, LD polish rods. 51 - 3/4 rods, 1-rod pump. XO to tbg handling tools.
P	ND WH. NU BOP & floor
P	PU on tbg, LD tbg hander, POOH & tally 20 stds. LD 1 jt., SN & 1 15' MA(41 jts 2 3/8 EUE tbg =1284'
X	PU 1 - 4' plugging sub, TIH w/41jts, pu 4 jts (A-plus 2 3/8 workstring). Tag at 1400'. Attempt to work thru. No success. Pump 60bbbls in attempt to est circ. with no circ. or blow. SIW & secure location. SDFD. NMOCD (Brandon Powell) requiring to clean out to 2446' to cover Chacra top, NOTIFY Andrew Carlson w/BP & suggested using air package, POOH SDFD, Air package & flow back tank to arrive in AM
04/20/2018	
P	HSM on JSA. S & S equipment.
P	Check PSI on the well, no TBG, CSG light vacuum, BH 0 PSI, open the well to the pit.
P	Spot in & RU Weatherford air foam unit and CNJ flow back tank.
P	PU 3-7/8" tri cone bit and bit sub. TIH & Tag up at 1400'. PU and RU the power swivel.
P	Break circulation w/ air. Clean out w/ air foam. Mist at 10 to 12 BPH with 1 gal foamer per 10 bbl. & 1 gal inhibitor per 10 bbl. Clean out from 1400' to 1490'. At 1490' the drilling became hard, (check well history and found that a CIBP had been set at 1500' and not drilled out.) D/O from 1490' to 1507' and fell through. PU to 1698' with swivel the CIBP was hanging up. Hang back the swivel and continue TIH and tallying to 2520'. (Brandon Powell with NMOCD approved depth.)
P	TOOH LD 1 JT and continue TOOH with TBG and LD the bit sub and bit.
P	RD & Release CNJ flow back tank, Weatherford foam unit. Clean and secure location. SDFD.
04/23/2018	
P	HSM on JSA. S & S equipment.
P	CK PSI, CSG & bh 0 PSI (NO tbg in well), TIH W/40 stds, LD 2 jts, EOT 2448'
P	OK'd by Brandon Powell to pump Plug #1 w/no rep. on loc. Rep will witness tag.

Pumped Plug #1– (Chacra) Mix & pump 16sxs Type G cmt w/2% calc. (18.4 CF 3.2 bbls slurry 15-8#) from 2448' – 2346' TOC. LD 7 jts., SD 15 stands

- P SIW & WOC
- P TIH & tag TOC at 2260' (ok'd by NMOCD rep on loc.)LD tbg.
- P PU & TIH w/ 4 ½" CR set at 1225'. (ok'd by NMOCD rep). Circ 4.5 csg clean w/23bbls, PT csg to 1000 psi, held ok for 15 mins. NMOCD requested CBL be performed. POOH & LD setting tool. Unable to get W/L truck SIW & secure. SDFD.

04/26/2018

- P HSM on JSA. S & S equipment.
- P CK PSI: 0 PSI on well, HSM w/Basin W/L. RU pack off flange & run CBL from 1210' - Surface. RD W/L. Send to appropriate agencies. NMOCD approved continuing.
- P TIH to EOT @ 1215'
- P Load csg w/ 1/2 bbl. **Pumped Plug #2– (PC & Fruitland tops) Mix & pump 30sxs (34.5 CF, 6.14bbls slurry 1.15 yield 15-8#) Type G cement from 1225' - 840' TOC.**
- P LD tbg up to 638', Load csg w/1 bbl, **Pumped Plug #3– (Kirtland/Ojo Alamo/ 8.625 shoe & surface) Mix & pump 80sxs (92 CF 16.3 bbls slurry 1.15 yield 15-8#) Type G cement from 638' to Surface.** Circ. good cement out 4.5 csg.
- P LD all tbg, wash up equip. RD floor & PT, load BOP. RD Rig.
- P Dig out WH, write hot work permit. Cut off WH. Tag TOC in 4.5 at 4' down, in 4.5" x 8 5/8" at 35' down. OK'd by NMOCD. **Top off csg w/16sxs, 15-8# Type G cement;** weld on cap w/weep & DHM. Wash up equip. Clean up loc. SDFD.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Jonathan Kelly	NMOCD	ON LOC.
THOMAS VERMERSCH	NMOCD	ON LOC.

GCU Com H #180
Plugged WBD

West Kutz Pictured Cliffs
1550' FSL & 2130' FEL, Sec. 28, T29N, R12W
San Juan County, NM / API # 30-045-07814

Spud: 9/29/64
P&A Date: 4/26/2018
Elevation: 5325' GL
5338' KB

DHM: 36.694776 / 108.103054

Plug #3: M & P 80sxs Type G
cmt from 638' - Surface

Surface Csg: 8 5/8", 24# set @
358'. Cmt w/ 200sxs to surface

(12-1/4" hole)

TOC @ 770' (CBL '94)

Pictures Cliffs Perforations:
1265' - 1280'

Plug #2: M & P 30sxs Type G
cmt from 1225' - 840'
4 1/2" CIBP @ 1225'

Plug #1: M & P 16sxs Type
G cmt from 2448' - 2346'
Tag TOC @ 2260'

Prod Csg 4 1/2", 10.5# set @
5961'. Cmt w/ 600sxs Stage 1 &
815sxs Stage 2.

Dakota Perforations:
5794' - 5802'
5870' - 5900'

(7-7/8" hole)

PBTD @ 5924'
TD @ 5965'

