

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NMSF080244**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
**ISEC727**

8. Well Name and No.  
**RIDDLE COM 3**

9. API Well No.  
**30-045-20384-00-D1**

10. Field and Pool or Exploratory Area  
**BLANCO FRUITLAND SAND  
BLANCO PICTURED CLIFFS**

11. County or Parish, State  
**SAN JUAN COUNTY, NM**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **BP AMERICA PRODUCTION COMPANY** Contact: **TOYA COLVIN**  
Mail: **Toya.Colvin@bp.com**

3a. Address **501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE  
HOUSTON, TX 77079**

3b. Phone No. (include area code)  
Ph: **281.892.5369**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 21 T30N R9W SWSE 1020FSL 1685FEL  
36.792603 N Lat, 107.782150 W Lon**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP requests to P&A the subject well. Please see the attached P&A procedure, wellbore diagram, and the BLM required reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

**Notify NMOCD 24 hrs  
prior to beginning  
operations**

**NMOCD  
JUN 11 2018  
DISTRICT III**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #412047 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 05/22/2018 (18JWS0135SE)**

Name (Printed/Typed) **TOYA COLVIN** Title **REGULATORY ANALYST**

Signature (Electronic Submission) Date **04/23/2018**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JACK SAVAGE Title PETROLEUM ENGINEER Date 05/22/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

# RIDDLE COM 3

Proposed P&A

Blanco Fruitland/ Blanco Pictured Cliffs

1020' FSL & 1685' FWL, Section 21, T30N, R9W, San Juan County, NM

API 30-045-20384

Spud: 1/15/1969

1/2/2018

Full wellbore plug: 115 sxs Class B

Hole Size: 12-1/4"  
Surface Csg: 8-5/8" K55 24#  
Hole Size: 7-7/8"  
Prod Csg: 3-1/2" 7.7#

8-5/8" Set @ 100'  
Cement w/ 75 sxs

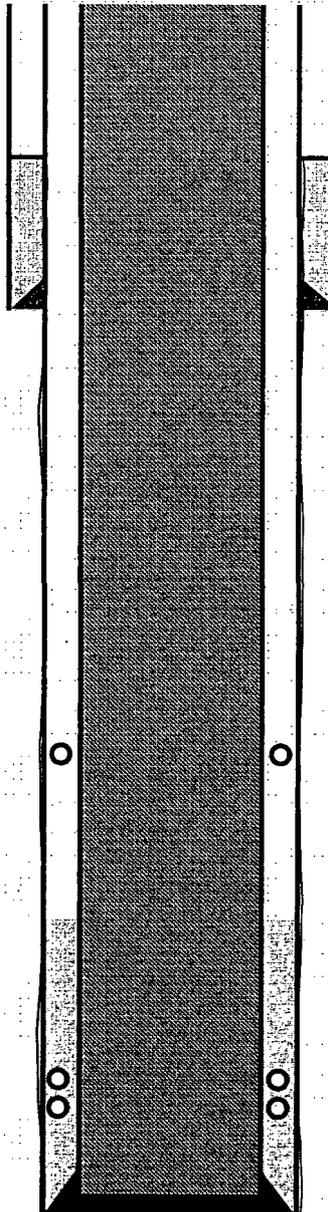
Ojo Alamo Top 1552'  
Kirtland Top 1645'

Fruitland Top 2413'

Fruitland Perfs: 2515- 2523'

Pictured Cliffs Top 2738'

Pictured Cliffs Perfs: 2741- 2767'



3- 1/2" csg set @ 2828'  
Cemented w/ 80 sxs

PBTD: 2720'  
TD: 2858'

**P&A Procedure**

**BP America – Riddle Com 3**

**Blanco Fruitland/ Blanco Pictured Cliffs**

**1020' FSL & 1685' FWL, Section 21, T30N, R9W, San Juan County, NM**

**API 30-045-20384**

**Plug & Abandonment Procedure:**

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**Notes:**

- 1. Plug #1, surface to 2720' (Perfs: 2515' – 2523' & Fruitland 2741- 2767' PC):** Load hole w/ water and establish injection rate into perforations. Bullhead cement directly down 3-1/2" casing as follows: Mix & pump ~ 90 sxs (106.2 cf) of Class B cement (or equivalent). After pumping the 1<sup>st</sup> 5 sx of cement, drop 20 ea. 1.3 SG RCN ball sealers and continue pumping the remaining cement until the entire hole is full of cement. Top off as necessary. Full wellbore capacity is 115 sxs Class B. ND BOP and cut off wellhead below surface casing flange per regulation. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM/NMOCD stipulations.

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Riddle Com 3

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Low Concentrations of H<sub>2</sub>S (10 ppm - 40 ppm GSV) have been reported in wells within a 1 mile radius of this location.

Operator must run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: [jwsavage@blm.gov](mailto:jwsavage@blm.gov) [Brandon.Powell@state.nm.us](mailto:Brandon.Powell@state.nm.us)

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.