

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078472

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
891000441B

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SAN JUAN 32-7 UNIT 63

2. Name of Operator
HILCORP ENERGY COMPANY
Contact: AMANDA WALKER
E-Mail: mwalker@hilcorp.com

9. API Well No.
30-045-24391-00-S1

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505-324-5122

10. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T32N R7W SWNE 1795FNL 1575FEL
36.953400 N Lat, 107.568329 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/3/2018: MIRU EXPERT DH SOLUTIONS SLU. RIG 1.90 GR. TAG @ 8055'. RIH & RET PLUNGER. TAG FILL @ 8169'. MIRU AWS 840. ND WH, NU & PT BOP - OK. TBG HNGR STUCK IN WH ATT TO WRK FREE W/NO RESULTS. SWI SDFN.

5/4/2018: MIRU WSI. FREE TBG HNGR. RDMO WSI. PU & TIH W/3 JTS TBG, TAG @ 8193' (17' FILL)TOH W/3 JTS & LD. MIRU TUBOSCOPE. TOH 270 JTS, SWI. SDFN

5/7/2018: PU & TIH 3-3/4" PDC BIT. TAG @ 8193'. RU PWR SWL. RU HIGH TECH 1350 CFM AFU. BRK CIRC W/AFU. CO/DO FILL TO PBD @ 8210'. CIRC CLN. REC 1/4 CUP SND IN 5 GAL BUCKET TEST. RD PWR SWL. TOH 260 JTS. TIH W/257 JTS OF NEW TBG 2-7/8"4.7# K-55. SWI. SDFN.

5/8/2018: LD TBG. EOT @8162' SN @ 8161' ND BOP. NU WH W/B-2 ADPT. PUMP 5 BBL PAD W/5 GAL CORR

NMOCB
JUN 29 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #421108 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/26/2018 (18WMT0941SE)**

Name (Printed/Typed) AMANDA WALKER	Title OPERATIONS REGULATORY TECH
Signature (Electronic Submission)	Date 05/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU PETROLEUM ENGINEER	Date 06/26/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Additional data for EC transaction #421108 that would not fit on the form

32. Additional remarks, continued

INHIBITOR. DROP BALL. PT TBG - OKAY. PMP OFF CHK @ 1500 PSIG. UNLOAD HOLE.

RDMO @1130hrs 5/8/2018

Well Name: SAN JUAN 32-7 UNIT #63

API/UWI 3004524391	Surface Legal Location 028-032N-007W-G	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,650.00	Original KB/RT Elevation (ft) 6,662.00	KB - Ground Distance (ft) 12.00	KB - Casing Flange Distance (ft)	KB - Tubing Hanger Distance (ft)	

Vertical, Original Hole, 5/22/2018 1:20:06 PM

