

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-26868
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 364
9. OGRID Number 000778
10. Pool name or Wildcat West Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
**1515 Arapahoe St, Tower 1, Suite 700
 Denver, CO 80202**

4. Well Location
 Unit Letter **D** : **1165** feet from the **North** line and **695** feet from the **West** line
 Section **25** Township **29N** Range **13W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5362'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached P&A operations performed on the subject well May 2018.

PNR ONLY

Spud Date: 04/26/1988 Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Toya Colvin* TITLE Regulatory Analyst DATE 05/30/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148
For State Use Only Deputy Oil & Gas Inspector,

APPROVED BY: *Brandon Penell* TITLE District #3 DATE 6/27/18
 Conditions of Approval (if any): AV

BP America

Plug And Abandonment End Of Well Report

GCU 364

1165' FNL & 695' FWL, Section 25, T29N, R13W

San Juan County, NM / API 30-045-26868

Work Summary:

- 5/17/18** Made BLM, and NMOCD P&A operations notifications at 9:30 AM MST.
- 5/18/18** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/D wellhead, N/U BOP and function tested. P/U casing scraper and workstring and tallied in the hole. Tagged CIBP at 1168'. Pressure tested casing to 800 psi for 15 minutes in which it successfully held pressure. Pressure tested Bradenhead to 300 psi for 15 minutes in which it successfully held pressure. Shut-in well for the day. Monica Kuehling was NMOCD inspector on location.
- 5/23/18** Checked well pressures: Tubing 0 psi, Casing 0 psi and Bradenhead 0 psi. Bled down well. TOH and L/D casing scraper. TIH open ended above CIBP at 1168'. R/U cementing services and pumped **Plug #1: (Pictured Cliffs Interval, Fruitland Perforations and Formation Top 1168'-829', 27 Sacks Class G Cement)** Mixed 27 sx Class G cement and spotted a balanced plug to cover Pictured Cliffs interval, Fruitland perforations and formation top. **Pumped Plug #2: (Surface 219'-surface, 43 Sacks Class G Cement(25 sacks for top-off)** Mixed 43 sx of Class G cement and pumped surface plug from 219' to surface. N/D BOP and cut-off wellhead. Topped-off well with 25 sx of Class G cement. Installed P&A marker per BLM and NMOCD standards. Took picture of P&A marker in place and recorded GPS coordinates. R/D and MOL. Jonothan Kelly was NMOCD inspector on location.

Wellbore Diagram

Gallegos Canyon Unit 364

API #: 3004526868

San Juan, New Mexico

Surface Casing

7" 20# @ 162ft

Plug 2

219 feet - Surface

219 feet plug

43 sacks of Class G Cement

25 sacks for top-off

Plug 1

1168 feet - 829 feet

339 feet plug

27 sacks of Class G Cement

Formation

Kirtland - 5 feet

Fruitland Coal - 880 feet

Pictured Cliffs - 1185 feet

Retainer @ 1168 feet

Perforations

1210 feet - 1226 feet

Production Casing

4.5" 10.5# @ 1300 ft

