

Submit 1 Copy To Appropriate District Office,
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-30651
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 554
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal, Pinon Fruitland Sand
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5603'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company- L48

3. Address of Operator
1515 Arapahoe St, Suite 1200
Denver, CO 80202

4. Well Location
Unit Letter A : 1290 feet from the North line and 1090 feet from the East line
Section 13 Township 28N Range 12W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached P&A operations performed on the subject well May 2018.

Spud Date: 08/20/2002 *PNR Only*

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 5/30/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: Branch Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/27/18
 Conditions of Approval (if any): FV

BP AMERICA
 PRODUCTION
 COMPANY

Name: GCU 554
 API:30-045-30651, 05/09/2018

Well Plugging Report

NOTIFICATION - NMOCD at 8:50AM and BLM at 8:55AM
DHM COORADINATES - LAT 36.665898 / LONG -108.057761

Work Detail

PUX	Activity
05/03/2018	
P	Rode rig & equip to location. HSM on JSEA.
P	RU RIG; CK PSI; CSG 30, TBG 20, BH 10 PSI. RU blow down lines & blow well. XO to rod tools, PT tbg, packing leaks.
P	LD horses head PU on rods & unseat pump, LD rods. XO to tbg tools.
P	ND WH. NU BOP. F/T OK. RU floor.
P	PU on tbg, LD hanger. POOH w/ tbg. TIH w/tbg, PU 1-rig jts & 1-8 sub, tag fill, EOT 1576'
P	Pump 5 bbls ahead. Pumped Plug #1– (PC top & Fruitland Coal perfs) Mix & pump 18sxs (20.7 CF, 3.68bbls slurry, 1.15 yield) Class G cement from 1576' – 1466'.
P	LD tbg. SIW & WOC. Secure location. SDFD.
05/04/2018	
P	S & S equipment. HSM on JSEA. CK PSI; CSG 30,NO TBG , BH 3 PSI, blow well.
X	TIH to 1576', no tag,
X	Pump 5bbls ahead, Pumped Plug #1A– (PC top & Fruitland Coal perfs) Mix & pump 30sxs Class G cement (34.5cf, 6.14bbls slurry, 1.15 yield) w/2% CACL from 1576' – 1466'.
P	LD tbg. POOH w/tbg. SIW
P	WOC; PT BH w/ 1/2 bbl. (25') to 300 psi; lost 250 psi in 2 hrs. R/T 4.5 A Plus watermelon mill to 1222'
P	PU 1-4' plugging sub TIH & tag TOC at 1280, LD tbg. POOH
P	PU 1 WD 4.5" CR, TIH set at 1222'. Attempt to PT tbg. Pump 12 bbls. no test, sting out, Load & circ. 4.5 csg clean w/20 bbls, attempt to PT 4.5 csg to 800 psi, lost 150 psi in 1 min.
X	Drop standing valve, attempt PT. POOH. Found rod wear & hole on #19,LD bad jt & retest to 1000 psi test good, POOH . SIW. SDFD. Secure loc.
05/07/2018	
P	S & S equipment. HSM on JSEA. CK PSI; CSG 0, NO TBG , BH 0 PSI,
X	Wait on W/L

- X Run CBL from 1222' to surface, (AS PER BRANDON POWELL W/NMOCD) TOC at 50'.
 - P TIH to 1222'. Load csg w/ 1/2 bbl. Pumped **Plug #2- (Fruitland Sand perms & top) Mix & pump 13sxs Class G cement (14.95cf, 2.6bbls slurry, 1.15 yield, 15-8#) w/ 2% CACL from 1222' – 1055'**. LD tbg. POOH
 - P SIW & WOC. OK'd by NMOCD to perf at 50'
 - P PT csg to 800 PSI, held ok. TIH & tag TOC at 1037', LD tbg.
 - X Pumped **Plug #3– (Kirtland & 7" csg shoe) Mix & pump 36sxs Class G cement (41.4 CF, 7.37bbls slurry, 1.15 yield, 15-8#) from 518' - 60'**. LD all tbg.
 - X HSM. Perf at 50' w/3 3-1/8 HSC & est circ out BH. RD floor & BOP. NU WH.
 - P Pumped **Plug #4– (Surface) Mix & pump 16sxs Class G cement (18.4 CF, 3.2bbls slurry, 1.15 yield, 15-8#) from 50' to Surface**. Circ. good cement out BH & SIW
 - P RD PT. Load BOP, RD rig. SDFD
- 05/09/2018
- P HSM on JSEA. Write hot work permit. Cut off WH w/air saw. Both csg's full of cement, weld on DHM.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
JOHN DURHAM	NMOCD	ON LOC.

**Gallegos Canyon Unit #554
Plugged WBD**

Basin FC / Pinon FS
1290' FNL & 1090' FEL, Sec. 13, T28N, R12W
San Juan County, NM / API # 30-045-30651

Elevation: 5603' GL
DHM: 36.665898 / -108.057761

(8 3/4" hole)

Surface Csg: 7", 23#, J-55 set @ 132'
Cmt w/ 104sxs, Surface

Plug #4: M & P 16sxs Class
G cmt from 50' to Surface.

Perforate @ 50'

Plug #3: M & P 36sxs Class
G cmt from 518' - 60'

Fruitland Sand Perforations:
1270' - 1287'

Fruitland Coal Perforations:
1516' - 1532'

Plug #2: M & P 13sxs Class
G cmt from 1222' - 1055'.
Tag TOC @ 1037'
4 1/2" CR set @ 1222'

Prod Csg: 4 1/2", 10.5#, J-55 set @ 1676'
Cmt w/ 165sx, Surface

Plug #1A: M & P 30sxs
Class G cmt from 1576' -
1466'. Tag TOC @ 1280'

Plug #1: M & P 18sxs Class
G cmt from 1576' - 1466'

(6 1/4" hole)

PBTD @1642'
TD @ 1683'

